

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

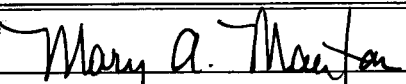
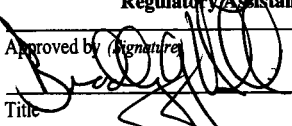
FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0344
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC		7. If Unit or CA Agreement, Name and No.
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	3b. Phone No. (include area code) 435-781-9111	8. Lease Name and Well No. East Chapita 61-35
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 6450724 2148' FNL & 628' FWL (SWNW) 39.993808 LAT 109.301353 LON At proposed prod. zone Same 44282471 39.993843 -109.300702		9. API Well No. 43-047-32313
14. Distance in miles and direction from nearest town or post office* 56.1 miles south of Vernal, Utah		10. Field and Pool, or Exploratory Natural Buttes/Wasatch/Mesaverde
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 628' Lease line 492' Drilling line		11. Sec., T. R. M. or Blk. and Survey or Area Sec. 35-T9S-R23E, S.L.B.&M.
16. No. of acres in lease 640		12. County or Parish Uintah County
17. Spacing Unit dedicated to this well 40		13. State UT
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1560'		20. BLM/BIA Bond No. on file NM2308
19. Proposed Depth 8470'		21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5333' NAT GL
22. Approximate date work will start*		23. Estimated duration 45 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature 	Name (Printed/Typed) Mary A. Maestas	Date 05/18/2007
Title Regulatory Assistant		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 06-26-07
Title ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

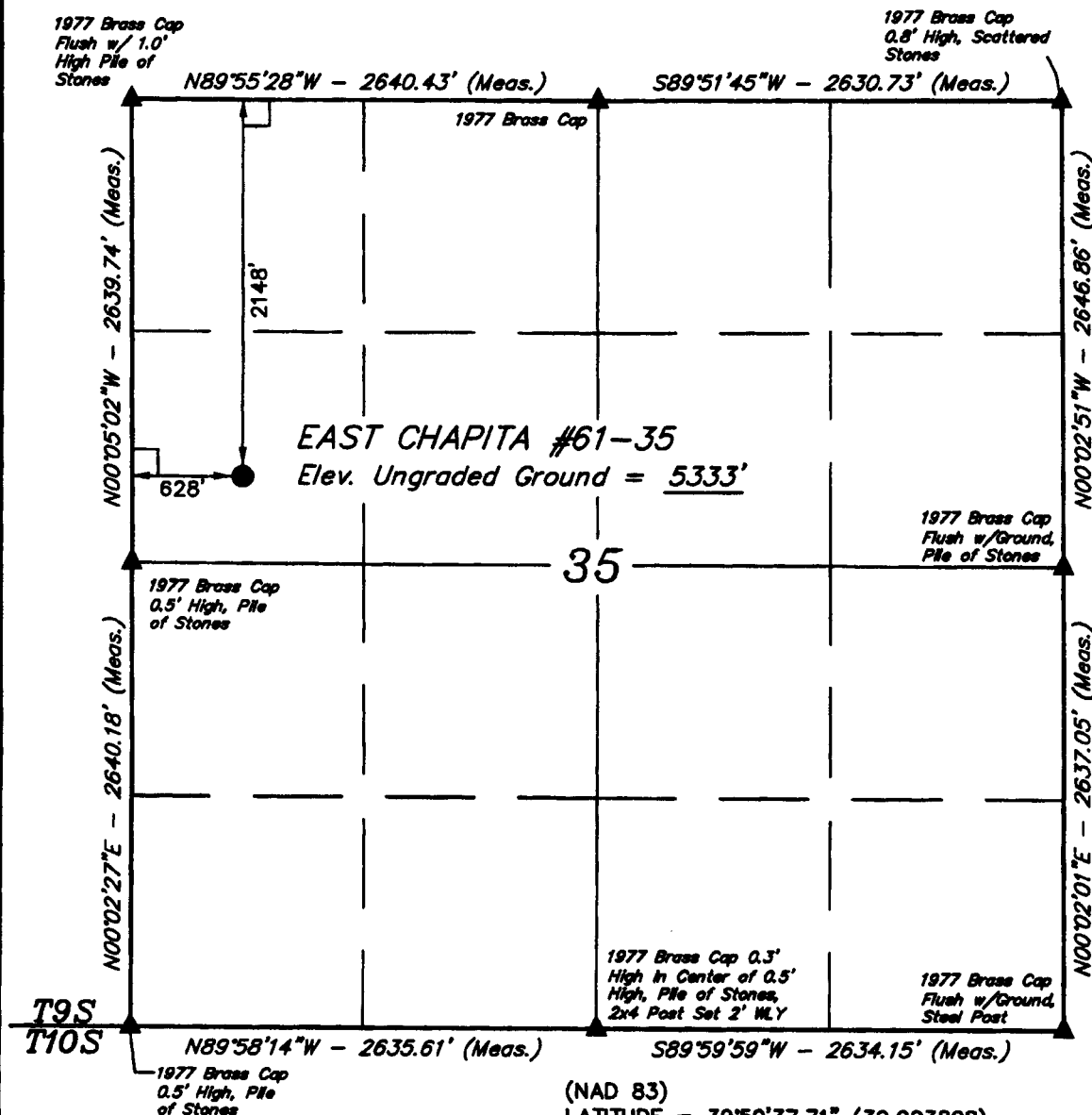
*(Instructions on page 2)

Federal Approval of this
Action is Necessary

RECEIVED
MAY 22 2007

DIV. OF OIL, GAS & MINING

T9S, R23E, S.L.B.&M.



LEGEND:

- └─ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

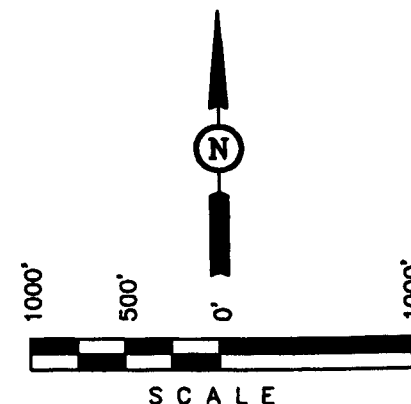
(NAD 83)
LATITUDE = 39°59'37.71" (39.993808)
LONGITUDE = 109°18'04.87" (109.301353)
(NAD 27)
LATITUDE = 39°59'37.83" (39.993842)
LONGITUDE = 109°18'02.43" (109.300675)

EOG RESOURCES, INC.

Well location, EAST CHAPITA #61-35, located as shown in the SW 1/4 NW 1/4 of Section 35, T9S, R23E, S.L.B.&M., Uintah County, Utah.

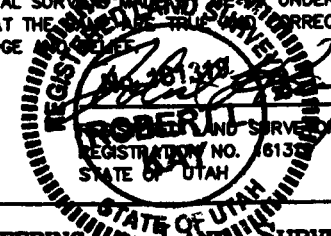
BASIS OF ELEVATION

BENCH MARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.



REVISED: 04-10-07

UINTAH ENGINEERING AND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 10-06-06	DATE DRAWN: 10-19-06
PARTY G.S. K.C. C.H.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE EOG RESOURCES, INC.	

STATE OF COLORADO)

) ss

COUNTY OF DENVER)

VERIFICATION

Mary A. Maestas, of lawful age, being first duly sworn upon oath, deposes and says:

She is the Regulatory Assistant of EOG Resources, Inc. EOG Resources, Inc. is the operator of the following described well:

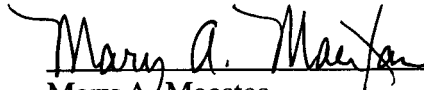
**EAST CHAPITA 61-35
2148' FNL – 628' FWL (SWNW)
SECTION 35, T9S, R23E
UINTAH COUNTY, UTAH**

EOG Resources, Inc., and Kerr-McGee Oil & Gas Onshore LP, Exhibit A, are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 18th day of May, 2007 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

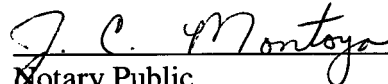
Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, and Kerr-McGee Oil & Gas Onshore LP.

Further affiant saith not.



Mary A. Maestas
Regulatory Assistant

Subscribed and sworn before me this 18th day of May, 2007.



Notary Public

My Commission Expires: 01/10/2010

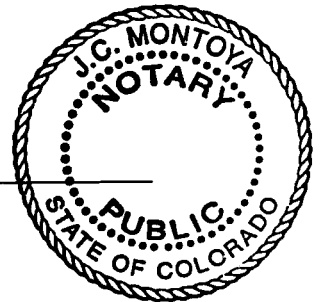
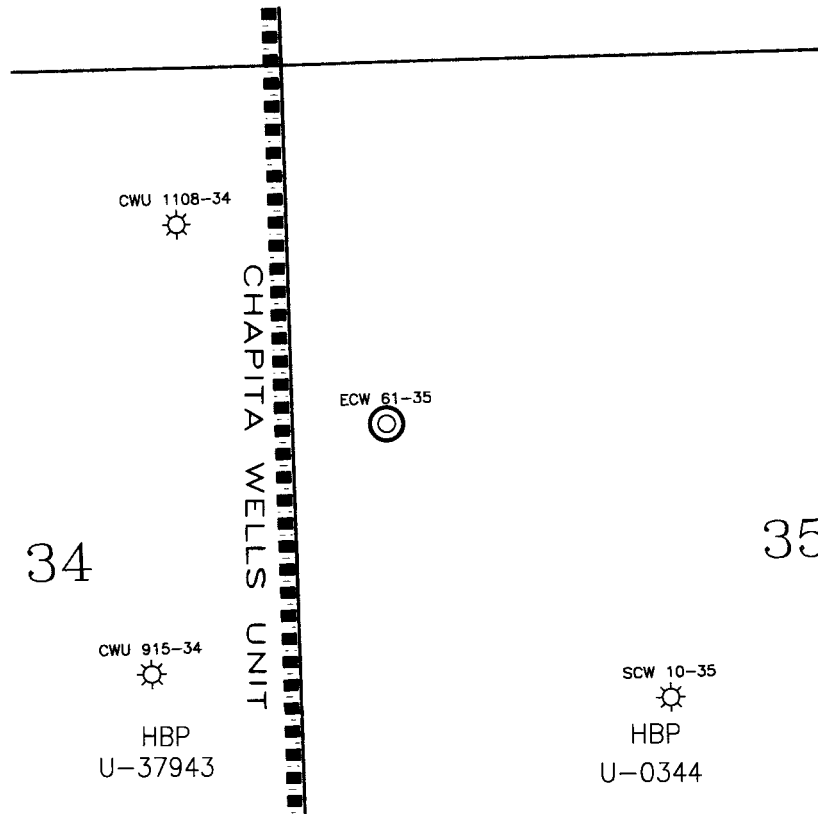


Exhibit "A" to Affidavit
East Chapita 61-35 Application to Commingle

Kerr-McGee Oil & Gas Onshore LP
1999 Broadway, Suite 3700
Denver, Colorado 80202
Attn: Mr. W. Chris Latimer

R 23 E



Scale: 1"=1000'

0 1/4 1/2 Mile



Geog resources

Denver Division

EXHIBIT "A"

EAST CHAPITA 61-35
Commingling Application
Uintah County, Utah

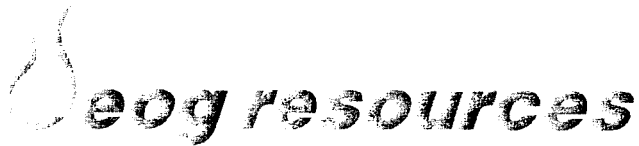
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Author

TLM

Apr 05, 2007 -
2:09pm



EOG Resources, Inc.
600 Seventeenth Street
Suite 1000N
Denver, CO 80202
Main: 303-572-9000
Fax: 303-824-5400

CERTIFIED MAIL
ARTICLE NO: 7005 2570 0000 7715 6589

May 18, 2007

Kerr-McGee Oil & Gas Onshore LP
1999 Broadway, Suite 3700
Denver, Colorado 80202
Attn: Mr. W. Chris Latimer

RE: COMMINGLING APPLICATION
East Chapita 61-35
SECTION 35, T9S, R23E
UINTAH COUNTY, UTAH
LEASE: U-0344

Mr. Latimer:

EOG Resources, Inc. has filed an application with the Bureau of Land Management, Vernal and the State of Utah Department of Oil Gas and Mining requesting commingling approval in the Wasatch and Mesaverde formations for the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased-hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

Sincerely,

A handwritten signature in black ink that reads "Mary A. Maestas". The signature is fluid and cursive, with the first name "Mary" being the most prominent.

Mary A. Maestas
Regulatory Assistant

EIGHT POINT PLAN
EAST CHAPITA 61-35
SW/NW, SEC. 35, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,401		Shale	
Wasatch	4,250	Primary	Sandstone	Gas
Chapita Wells	4,801	Primary	Sandstone	Gas
Buck Canyon	5,455	Primary	Sandstone	Gas
North Horn	5,945	Primary	Sandstone	Gas
KMV Price River	6,143	Primary	Sandstone	Gas
KMV Price River Middle	7,058	Primary	Sandstone	Gas
KMV Price River Lower	7,815	Primary	Sandstone	Gas
Sego	8,267		Sandstone	
TD	8,470			

Estimated TD: 8,470' or 200'± below Sego top

Anticipated BHP: 4,625 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 1/2"	0 – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 1/4"	45' – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	2,300'± – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN
EAST CHAPITA 61-35
SW/NW, SEC. 35, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

EIGHT POINT PLAN
EAST CHAPITA 61-35
SW/NW, SEC. 35, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 105 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 830 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

EIGHT POINT PLAN
EAST CHAPITA 61-35
SW/NW, SEC. 35, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

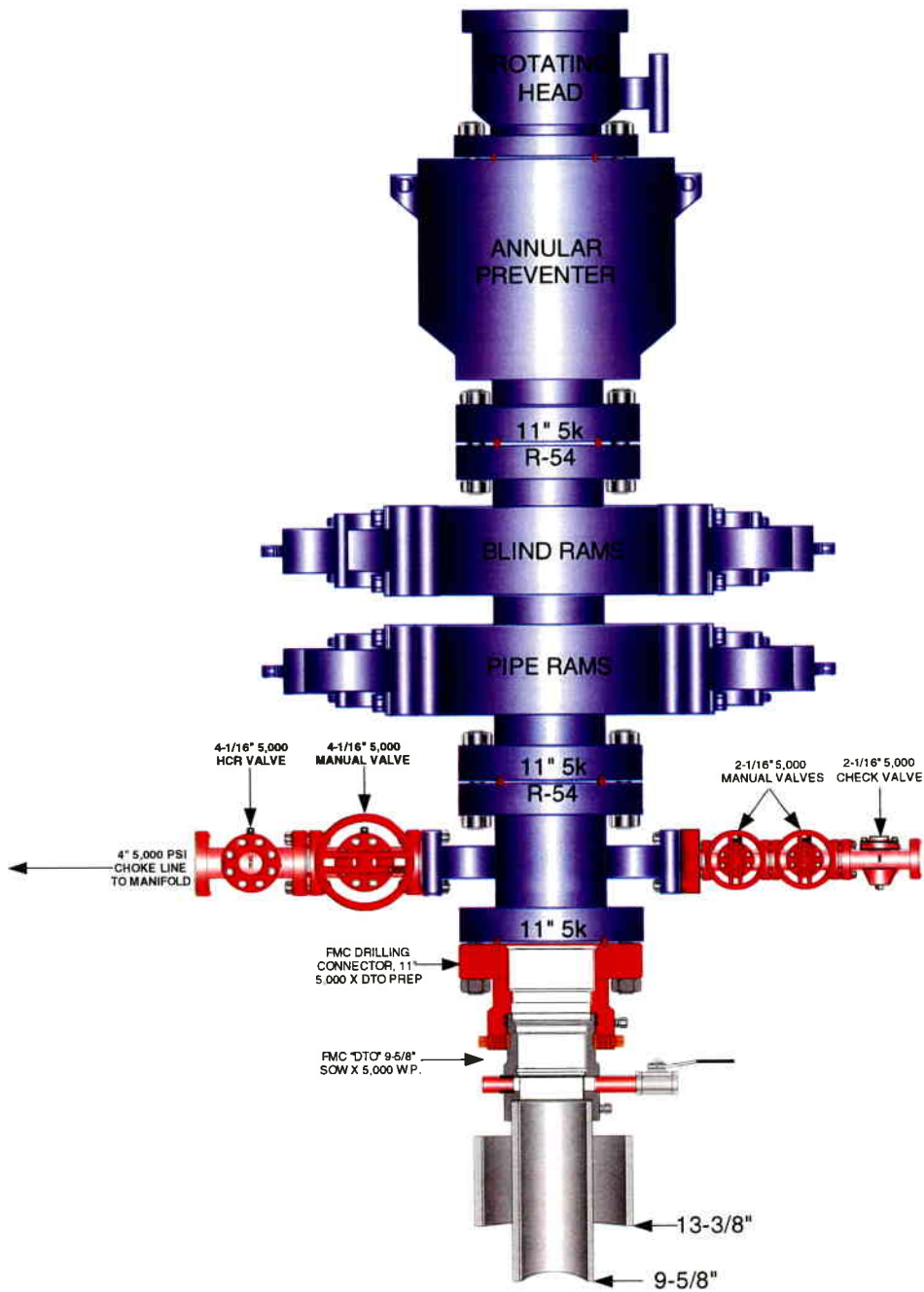
12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

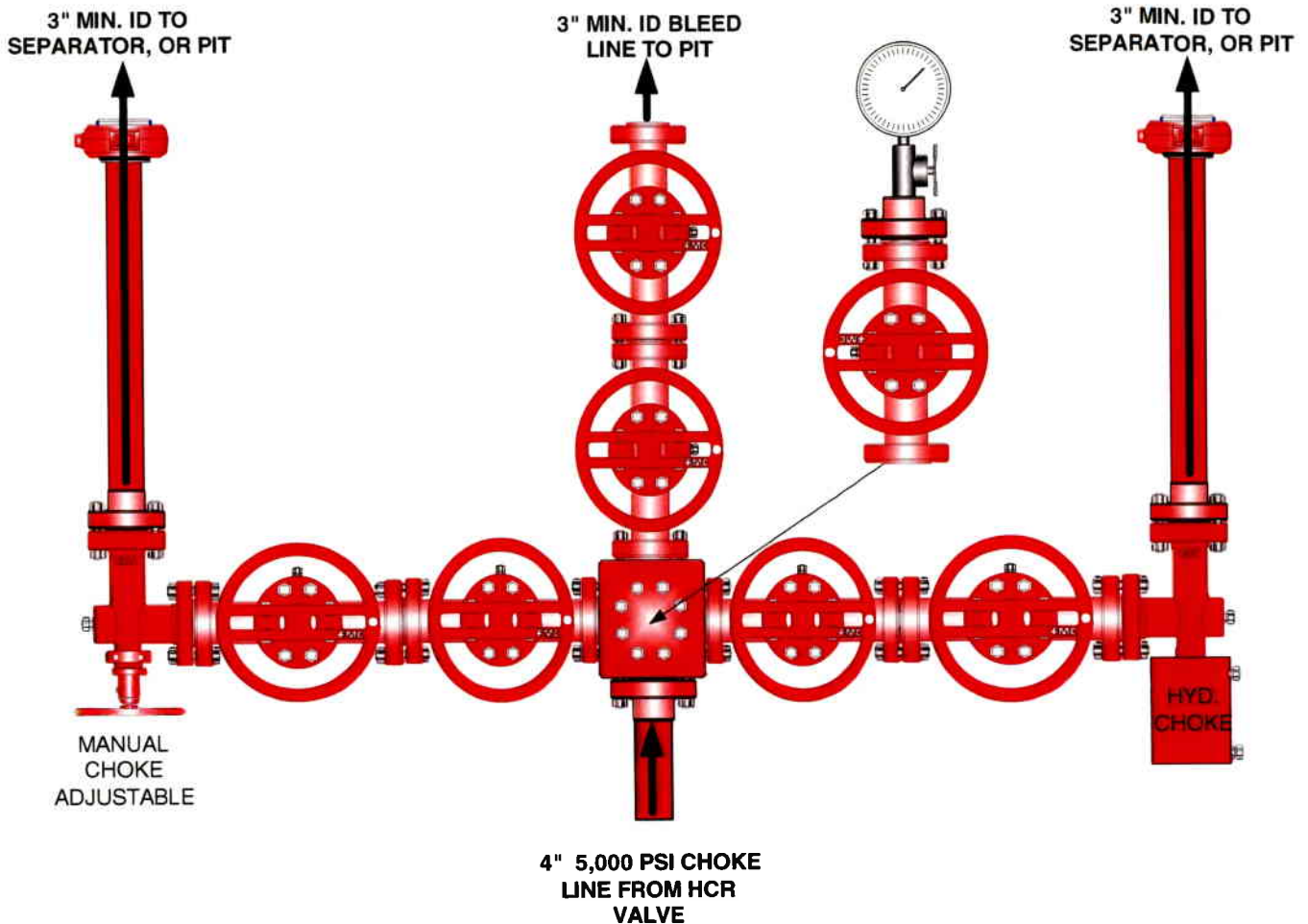
**EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION**

PAGE 1 OF 2



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



***East Chapita 61-35
SWNW, Section 35, T9S, R23E
Uintah County, Utah***

SURFACE USE PLAN

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 300 feet long with a 40-foot right-of-way, disturbing approximately .28 acre. New surface disturbance associated with access road and the well pad is estimated to be approximately 2.12 acres. The pipeline is approximately 197 feet long with a 40-foot right-of-way, disturbing approximately .18 acre.

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 56.1 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 300' in length, with two (2) 18" CMP's required and low water crossings as needed. See attached Topo B.
- B. The access road has a 40-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. A 40-foot permanent right-of-way is requested. No surfacing material will be used.

- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed, safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

An off-lease right of way is not required. The entire length of the proposed access road is located within Federal Lease U-0344.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline is 197' x 40'. The proposed pipeline leaves the northeastern edge of the well pad (Lease U-0344) proceeding in a northwesterly direction for an approximate distance of 197' tying into an authorized pipeline for the East Chapita 34-35. The APD for the East Chapita 34-35 was approved on 1/26/2007. Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.
4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. An off-lease right of way is not required. The entire length of the proposed pipeline is located within lease.
7. The proposed pipeline route begins in the SWNW of section 35, township 9S, range 23E, proceeding northwesterly for an approximate distance of 197' to the SWNW of section 35, township 9S, range 23E.
8. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon or Covert Green.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT

(State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.

- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with **double felt and a 16-millimeter** plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be

disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the southeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the southeast side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the west, with a CMP installed as needed on the approach to the well pad.

Corners of the well pad will be rounded off as needed to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours – See attached Figure #3. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
HyCrest Wheatgrass	9.0
Prostrate Kochia	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Wyoming Big Sage	3.0
Shadscale	3.0
Needle and Threadgrass	3.0
HyCrest Wheatgrass	1.0
Winterfat or Scarlet Globe Mallow	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:
- Whether the materials appear eligible for the National Register of Historic Places;
 - The mitigation measures the operator will likely have to undertake before the site can be used.
 - A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to

Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted by Montgomery Archaeological Consultants on 12/28/2006. A paleontological survey was conducted and submitted by Intermountain Paleo on 12/15/2006.

Additional Surface Stipulations:

None.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Mary A. Maestas
EOG Resources, Inc.
P.O. Box 1815
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

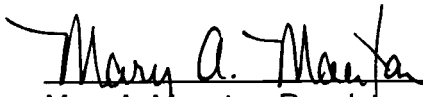
CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the East Chapita 61-35 Well, located in the SWNW, of Section 35, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

May 18, 2007

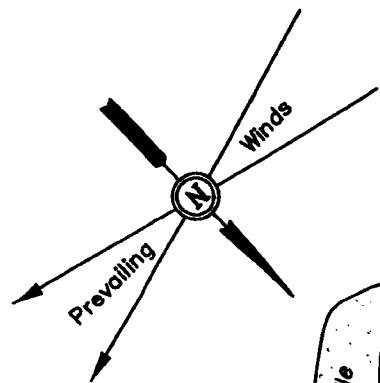
Date


Mary A. Maestas, Regulatory Assistant

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

EAST CHAPITA #61-35
SECTION 35, T9S, R23E, S.L.B.&M.
2148' FNL 628' FWL

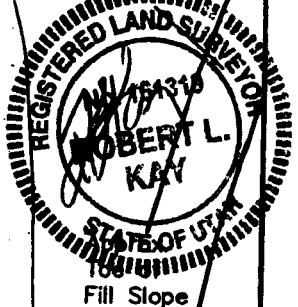


SCALE: 1" = 50'
DATE: 04-10-07
Drawn By: C.H.

Proposed Access Road
Install CMP As Needed
F-8.6'
El. 21.7'

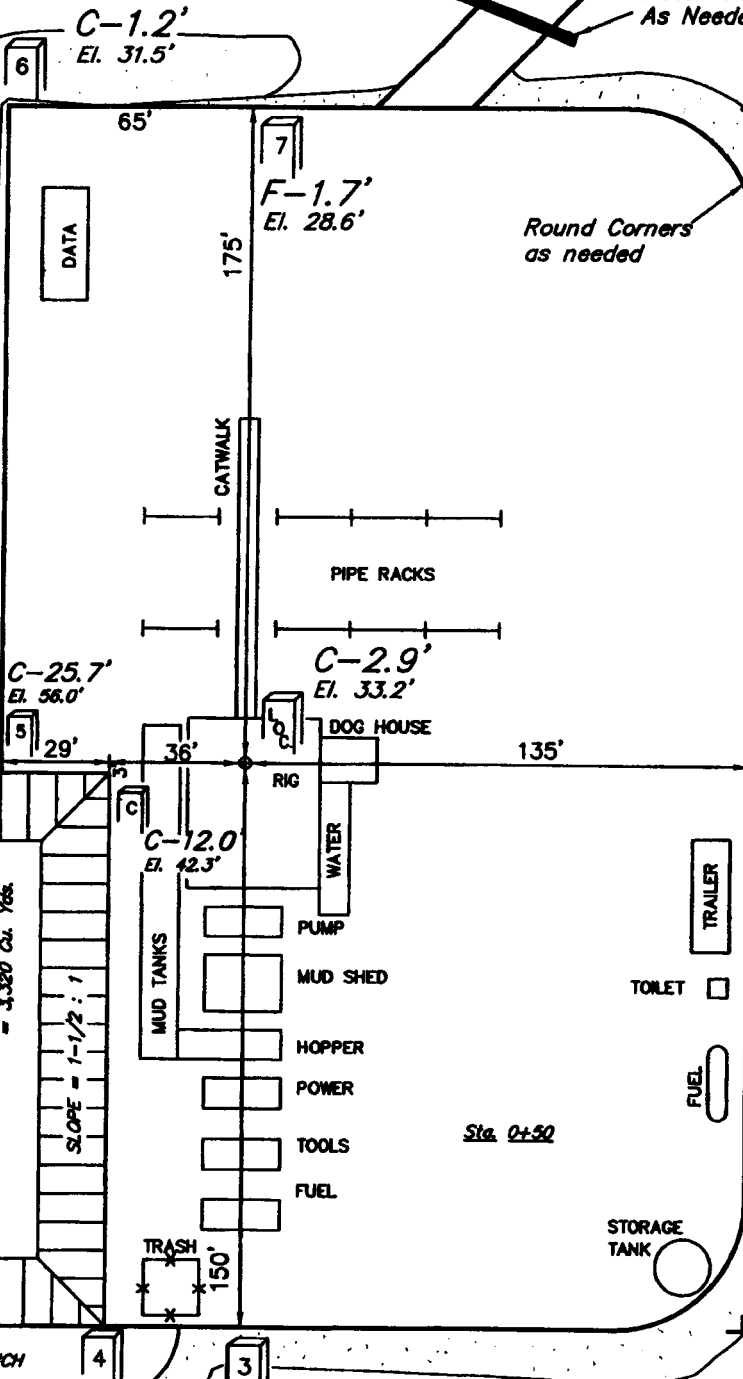
Sta. 3+25

Proposed Access Road For 474-35



NOTE: Pit Topsoil Flare Pit is to be located a min. of 100' from the Well Head.

FLARE PIT
20' WIDE BENCH
46'
75'
147'
15' WIDE BENCH
El. 54.2'
C-35.9'
(btm. pit)
Total Pit Capacity
W/2' Of Freeboard
= 12,250 Bbls. ±
Total Pit Volume
= 3,320 Cu. Yds.
RESERVE PITS
(12' Deep)
SLOPE = 1-1/2 : 1
20' WIDE BENCH
El. 32.1'
C-13.8'
(btm. pit)
Reserve Pit Backfill & Spoils Stockpile



Sta. 1+50

F-12.0'
El. 18.3'

Sta. 0+00

F-10.1'
El. 20.2'

F-7.2'
El. 23.1'

F-4.6'
El. 25.7'

NOTES:

Elev. Ungraded Ground At Loc. Stake = 5333.2'
FINISHED GRADE ELEV. AT LOC. STAKE = 5330.3'

FIGURE #1

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

EOG RESOURCES, INC.

FIGURE #2

TYPICAL CROSS SECTIONS FOR

EAST CHAPITA #61-35

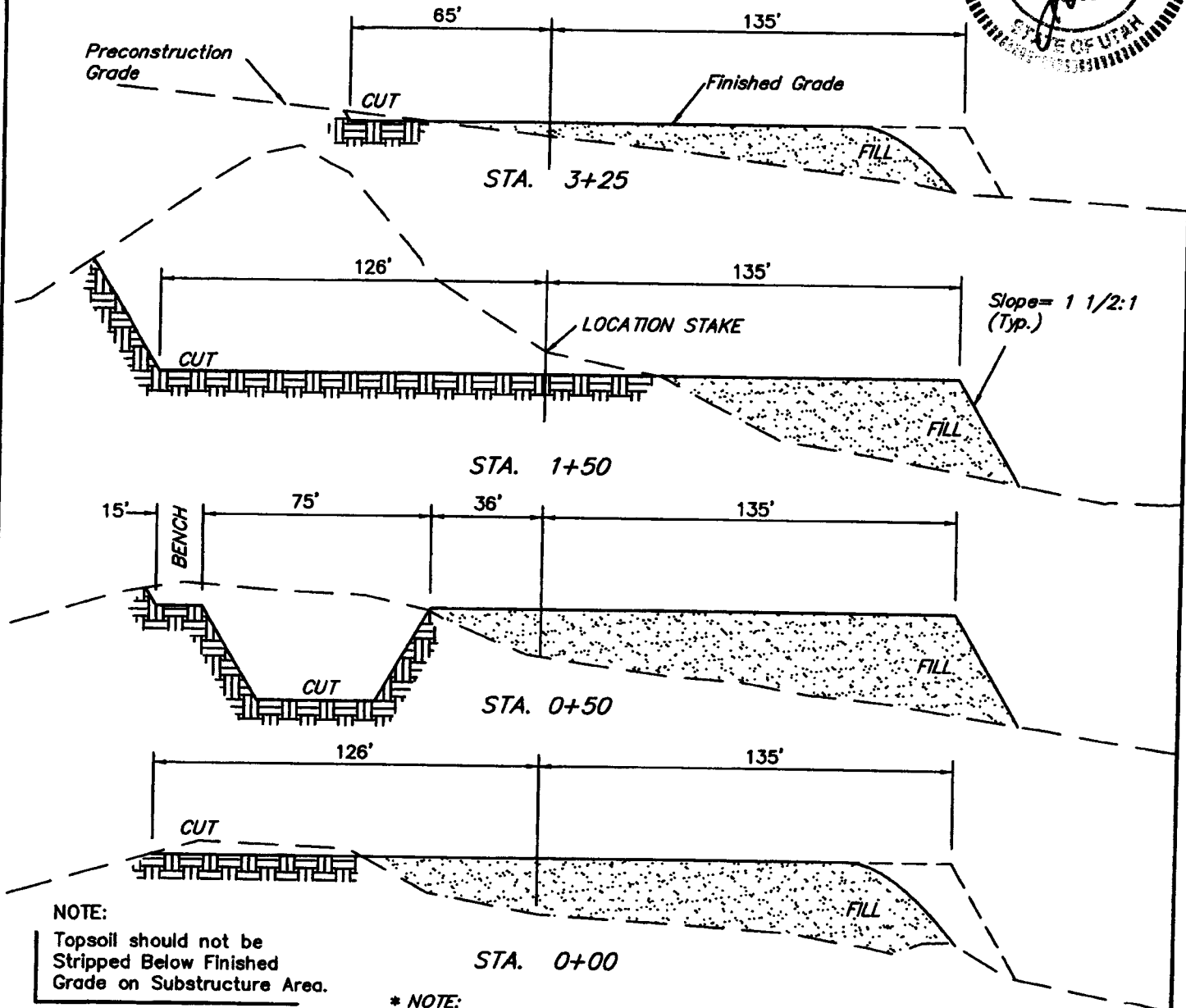
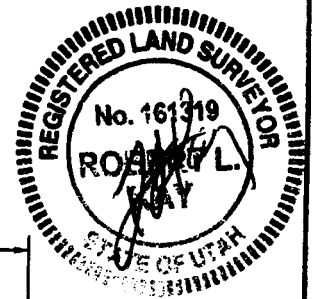
SECTION 35, T9S, R23E, S.L.B.&M.

2148' FNL 628' FWL

1" = 20'
X-Section
Scale
1" = 50'

DATE: 04-10-07

Drawn By: C.H.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT
(6") Topsoil Stripping = 1,800 Cu. Yds.
Remaining Location = 14,740 Cu. Yds.

TOTAL CUT = 16,540 CU.YDS.
FILL = 13,080 CU.YDS.

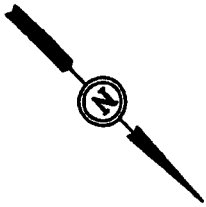
EXCESS MATERIAL = 3,460 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.) = 3,460 Cu. Yds.
EXCESS UNBALANCE = 0 Cu. Yds.
(After Interim Rehabilitation)

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EOG RESOURCES, INC.

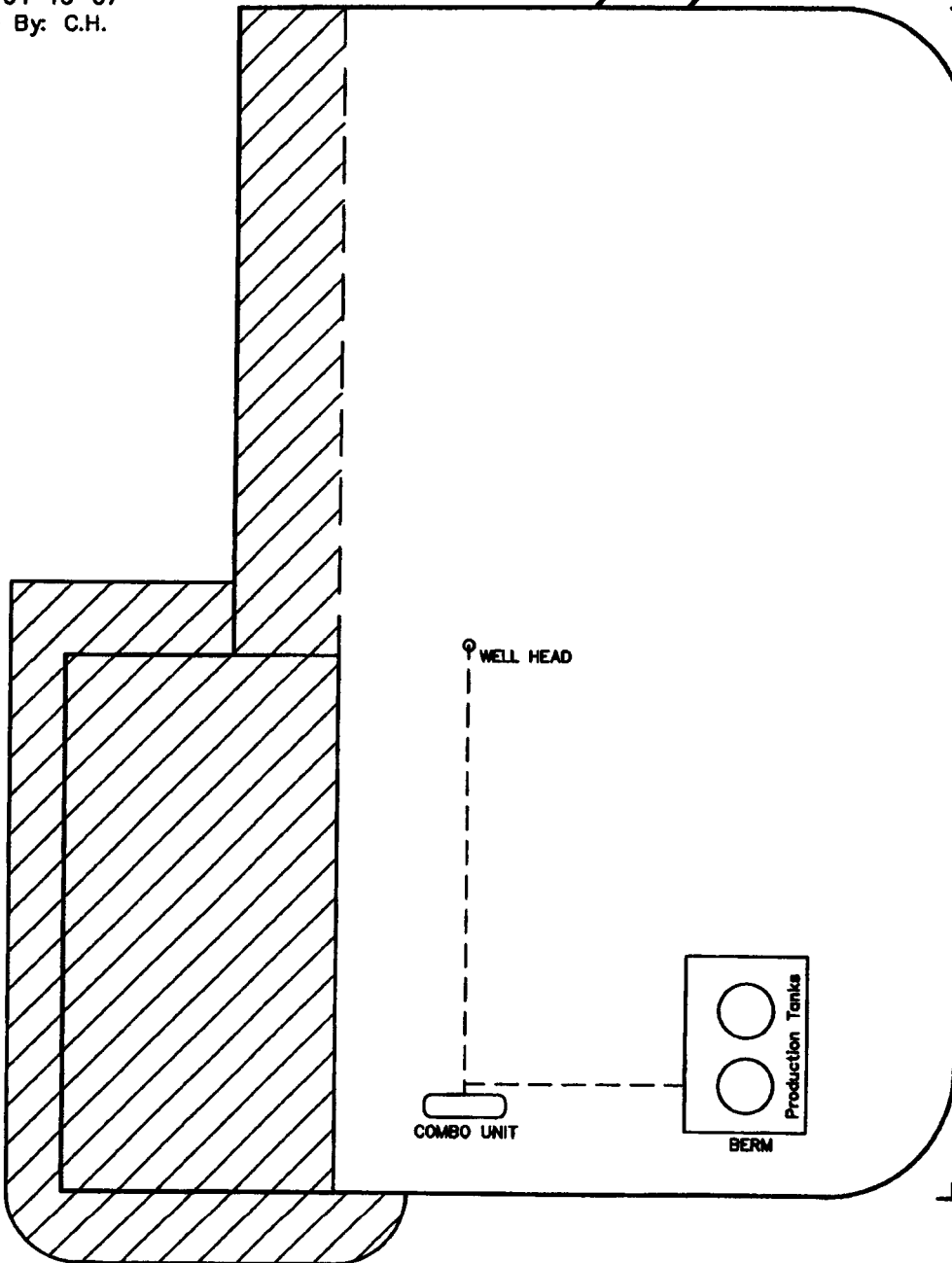
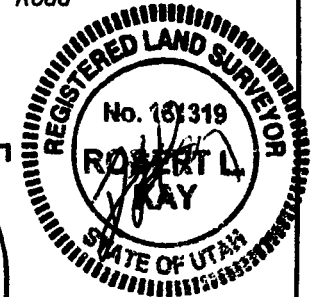
PRODUCTION FACILITY LAYOUT FOR

EAST CHAPITA #61-35
SECTION 35, T9S, R23E, S.L.B.&M.
2148' FNL 628' FWL



SCALE: 1" = 50'
DATE: 04-10-07
Drawn By: C.H.

Proposed Access
Road



RE-HABED AREA

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

EOG RESOURCES, INC.
EAST CHAPITA #61-35
LOCATED IN UTAH COUNTY, UTAH
SECTION 35, T9S, R23E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #1 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: EASTERLY



UELS

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

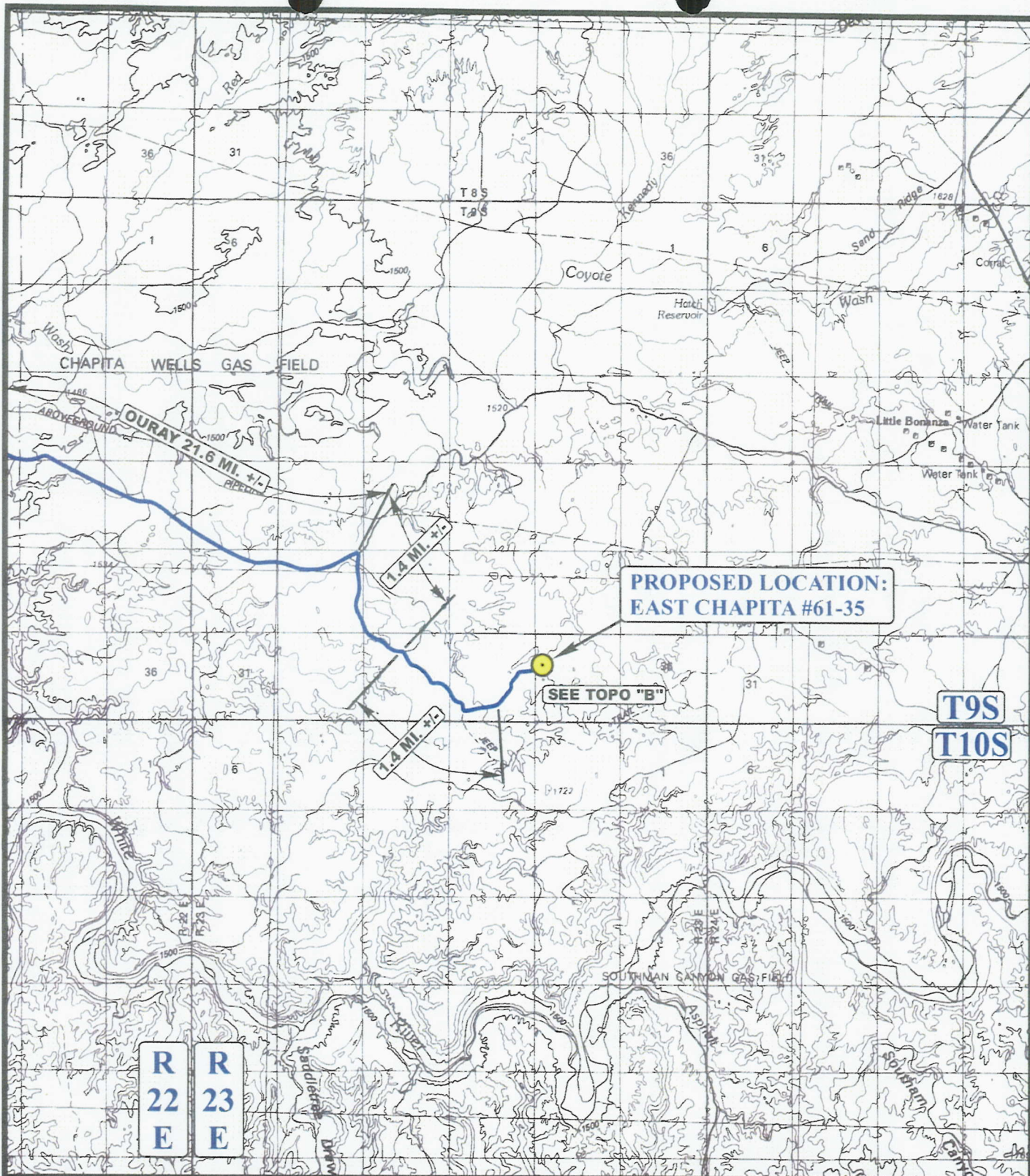
10 **12** **06**
MONTH DAY YEAR

PHOTO

TAKEN BY: G.S.

DRAWN BY: L.K.

REVISED: 03-30-07C.P.



LEGEND:

 PROPOSED LOCATION

EOG RESOURCES, INC.

EAST CHAPITA #61-35
SECTION 35, T9S, R23E, S.L.B.&M.
2148' FNL 628' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

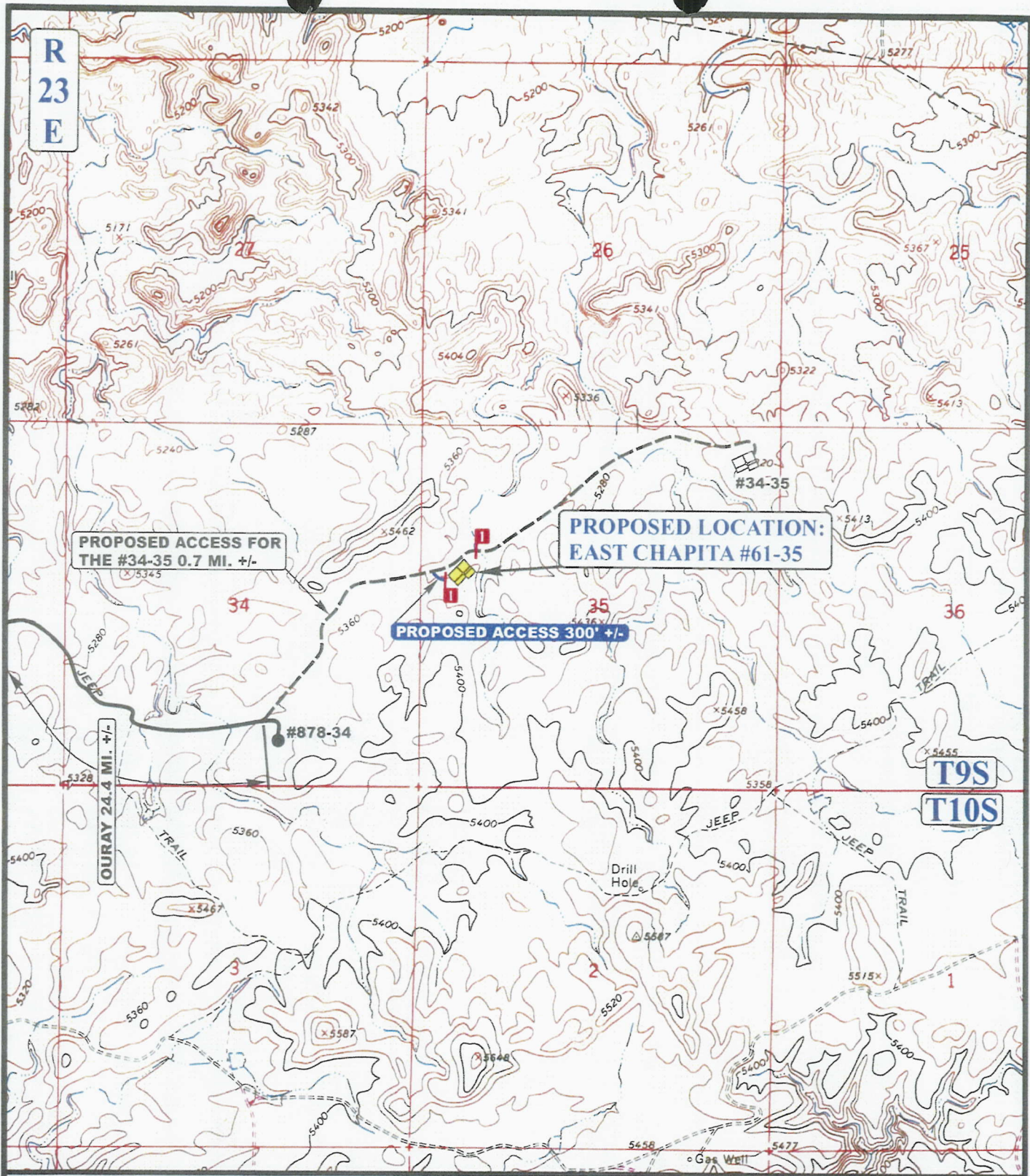


TOPOGRAPHIC
MAP

10 12 06
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: L.K. REVISED: 03-30-07C.P.





LEGEND:

- EXISTING ROAD
- - - PROPOSED ACCESS ROAD
- P 18" CMP REQUIRED



EOG RESOURCES, INC.

EAST CHAPITA #61-35
SECTION 35, T9S, R23E, S.L.B.&M.
2148' FNL 628' FWL



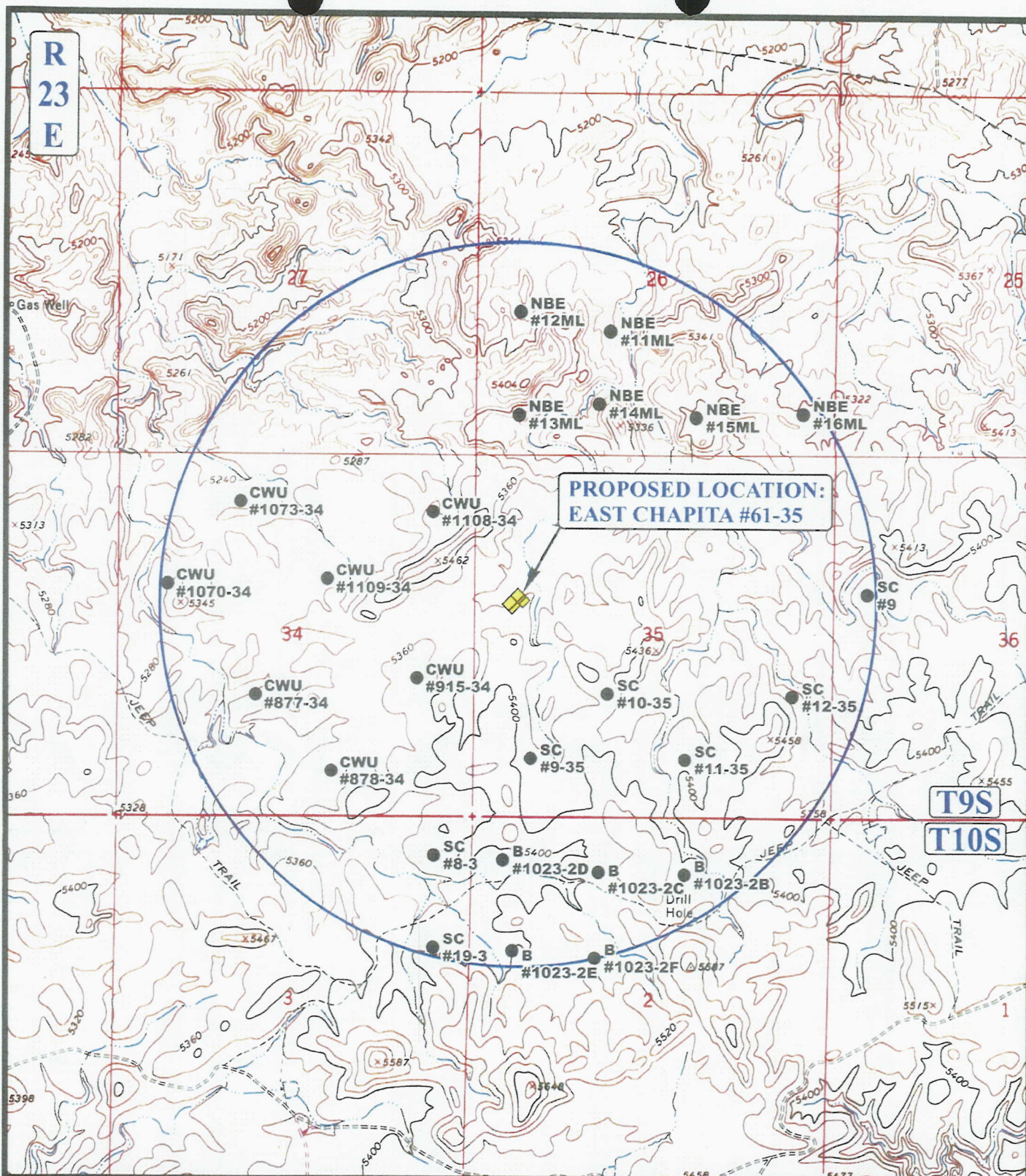
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP







10 12 06
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 03-30-07C.P.

B
TOPO



LEGEND:

- | | |
|---|---|
|  DISPOSAL WELLS |  WATER WELLS |
|  PRODUCING WELLS |  ABANDONED WELLS |
|  SHUT IN WELLS |  TEMPORARILY ABANDONED |



EOG RESOURCES, INC.

EAST CHAPITA #61-35
SECTION 35, T9S, R23E, S.L.B.&M.
2148' FNL 628' FWL



UELS

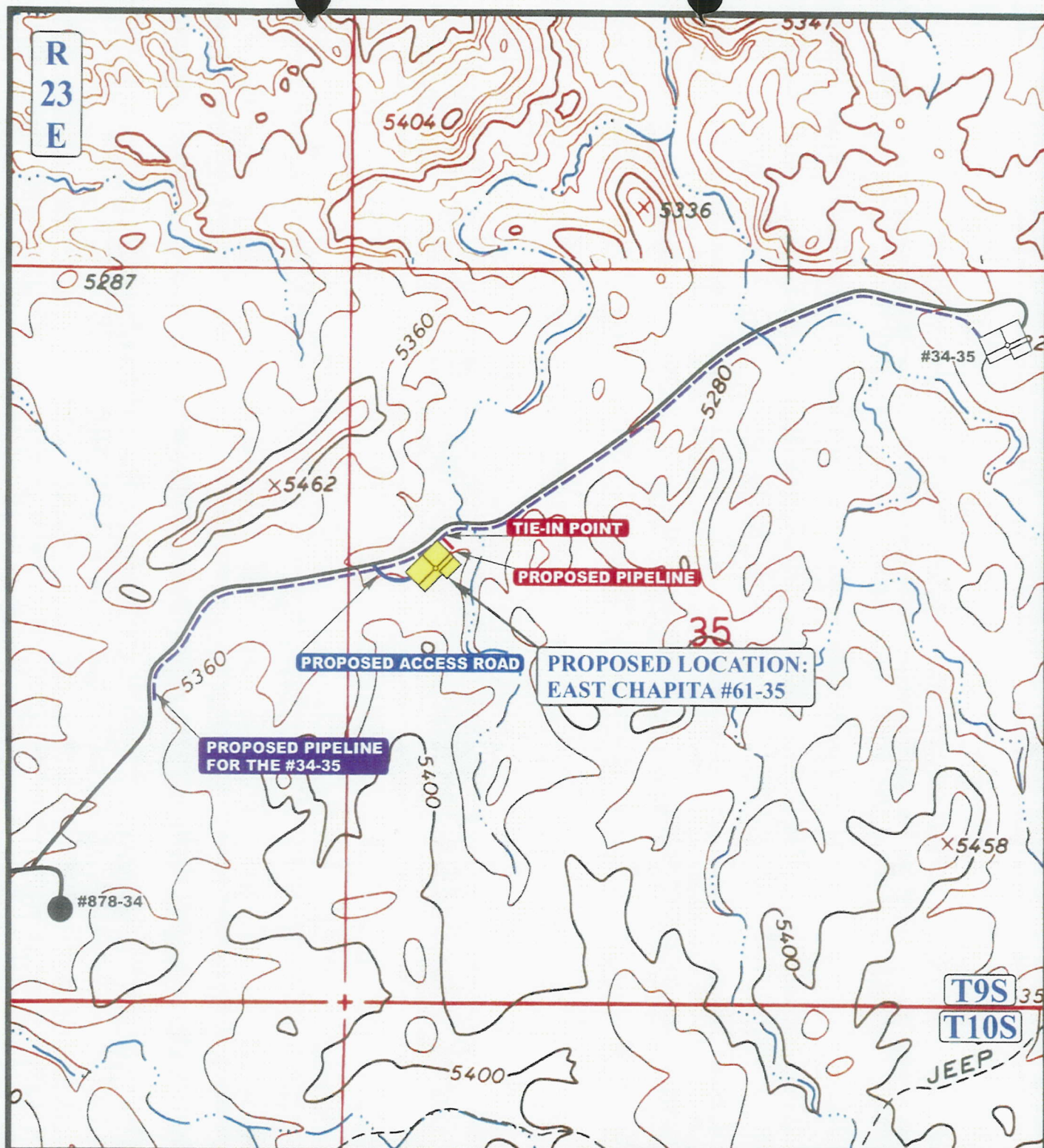
Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

10 12 06
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 03-30-07C.P.

C
TOPO



APPROXIMATE TOTAL PIPELINE DISTANCE = 197' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- - - - - PROPOSED PIPELINE
- - - - - PROPOSED PIPELINE (SERVICING OTHER WELLS)



EOG RESOURCES, INC.

EAST CHAPITA #61-35
SECTION 35, T9S, R23E, S.L.B.&M.
2148' FNL 628' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

10 12 06
 MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: L.K. REVISED: 03-30-07C.P.

D
TOPO

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 05/22/2007

API NO. ASSIGNED: 43-047-39313

WELL NAME: E CHAPITA 61-35

OPERATOR: EOG RESOURCES INC (N9550)

PHONE NUMBER: 435-781-9111

CONTACT: MARY MAESTAS

PROPOSED LOCATION:

SWNW 35 090S 230E

SURFACE: 2148 FNL 0628 FWL

BOTTOM: 2148 FNL 0628 FWL

COUNTY: UINTAH

LATITUDE: 39.99384 LONGITUDE: -109.3007

UTM SURF EASTINGS: 645072 NORTHINGS: 4428247

FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering	DLD	6/26/07
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-0344

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: WSMVD

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM2308)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 49-225)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)
(wasatch, mesaverde)

LOCATION AND SITING:

___ R649-2-3.

Unit: _____

☒ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells

___ R649-3-3. Exception

___ Drilling Unit

Board Cause No: _____

Eff Date: _____

Siting: _____

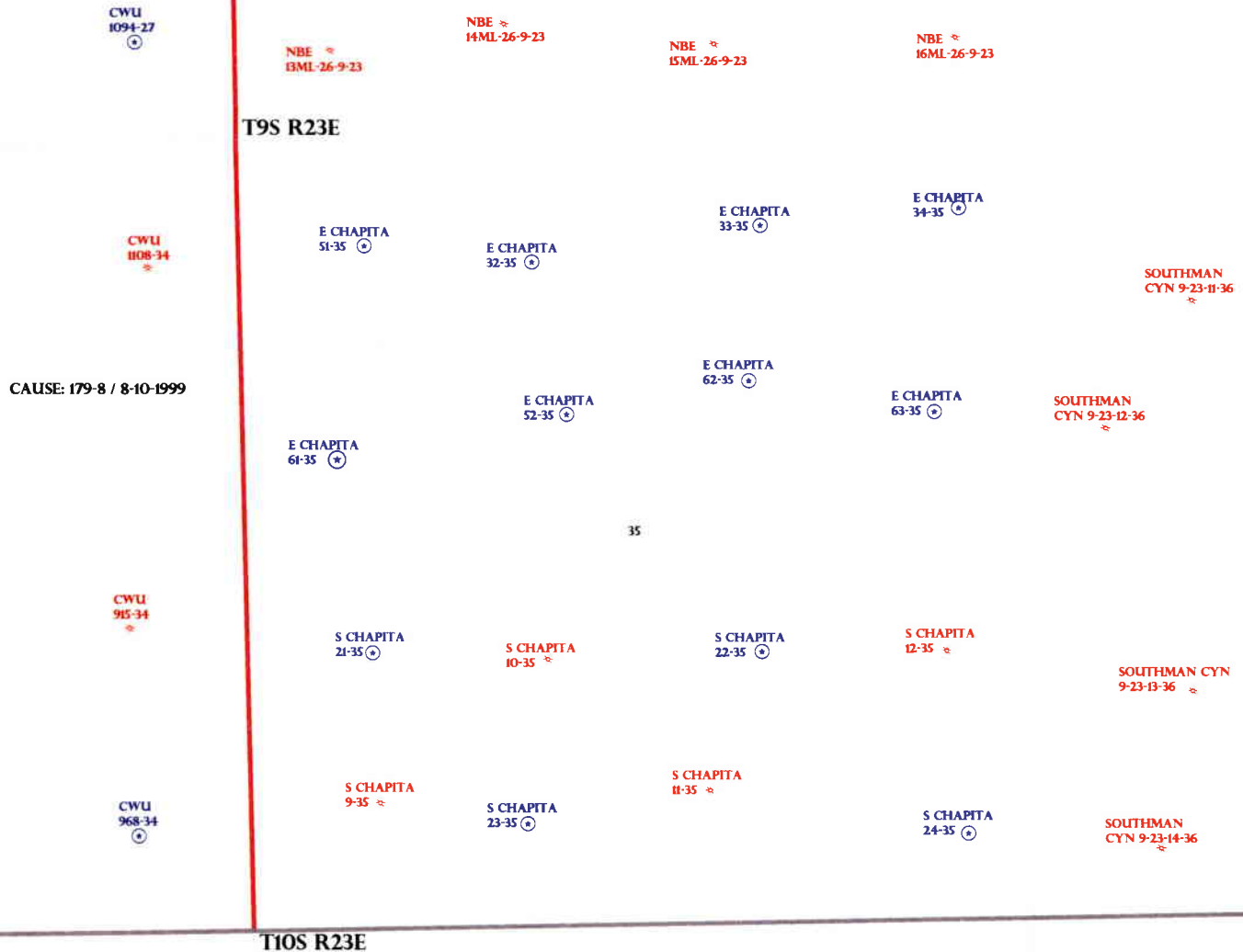
___ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

1- Federal Approval
2- Spacing Slip
3- Commingling

NATURAL BUTTES FIELD



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 35 T.9S R. 23E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING

Field Status
 ABANDONED
 ACTIVE
 COMBINED
 INACTIVE
 PROPOSED
 STORAGE
 TERMINATED

Unit Status
 EXPLORATORY
 GAS STORAGE
 NF PP OIL
 NF SECONDARY
 PENDING
 PI OIL
 PP GAS
 PP GEOTHERML
 PP OIL
 SECONDARY
 TERMINATED

Wells Status
 GAS INJECTION
 GAS STORAGE
 LOCATION ABANDONED
 NEW LOCATION
 PLUGGED & ABANDONED
 PRODUCING GAS
 PRODUCING OIL
 SHUT-IN GAS
 SHUT-IN OIL
 TEMP. ABANDONED
 TEST WELL
 WATER INJECTION
 WATER SUPPLY
 WATER DISPOSAL
 DRILLING



PREPARED BY: DIANA MASON
 DATE: 22-MAY-2007



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

June 26, 2007

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: East Chapita 61-35 Well, 2148' FNL, 628' FWL, SW NW, Sec. 35, T. 9 South,
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Administrative approval for commingling the production from the Wasatch formation and the Mesaverde formation in this well is hereby granted. Appropriate information has been submitted to DOGM in accordance with R649-3-22. No written objections from owners were received by DOGM.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39313.

Sincerely,

Gil Hunt
Associate Director

er
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office

Operator: EOG Resources, Inc.
Well Name & Number East Chapita 61-35
API Number: 43-047-39313
Lease: U 0344

Location: SW NW **Sec.** 35 **T.** 9 South **R.** 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0344
2. NAME OF OPERATOR: EOG Resources, Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1060 East Highway 40 CITY VERNAL STATE UT ZIP 84078	7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (435) 789-0790	8. WELL NAME and NUMBER: East Chapita 61-35
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2148 FNL & 628 FWL 39.993808 Lat 109.301353 Lon	9. API NUMBER: 43-047-39313
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 35 9S 23E S.L.B. & M	10. FIELD AND POOL, OR WILDCAT: Natural Buttes

COUNTY: Uintah

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: APD Extension Request
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 06-11-08
By: [Signature]

COPY SENT TO OPERATOR

Date: 6.17.2008
Initials: KS

NAME (PLEASE PRINT) Kaylene B. Gardner TITLE Lead Regulatory Assistant
SIGNATURE [Signature] DATE 6/2/2008

(This space for State use only)

RECEIVED

JUN 10 2008

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-39313
Well Name: East Chapita 61-35
Location: 2148 FSL & 628 FWL (SWNW), Section 35, T9S, R23E S.L.B.&M
Company Permit Issued to: EOG Resources, Inc.
Date Original Permit Issued: 6/26/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☐

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

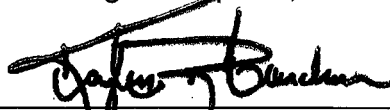
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐



Signature

6/2/2008

Date

Title: Lead Regulatory Assistant

Representing: EOG Resources, Inc.

RECEIVED

JUN 10 2008

DIV. OF OIL, GAS & MINING

RECEIVED
VERNAL FIELD OFFICE

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

2007 MAY 21 PM 1:09

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
U-0344

6. If Indian, Allottee or Tribe Name

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		7. If Unit or CA Agreement, Name and No.
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		8. Lease Name and Well No. East Chapita 61-35
2. Name of Operator EOG RESOURCES, INC		9. API Well No. 43-047-39313
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	3b. Phone No. (include area code) 435-781-9111	10. Field and Pool, or Exploratory Natural Buttes/Wasatch/Mesaverde
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 2148' FNL & 628' FWL (SWNW) 39.993808 LAT 109.301353 LON At proposed prod. zone Same		11. Sec., T. R. M. or Blk. and Survey or Area Sec. 35-T9S-R23E, S.L.B.&M.
14. Distance in miles and direction from nearest town or post office* 56.1 miles south of Vernal, Utah		12. County or Parish Uintah County
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 628' Lease line 492' Drilling line		13. State UT
16. No. of acres in lease 640		17. Spacing Unit dedicated to this well 40
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1560'		20. BLM/BIA Bond No. on file NM2308
19. Proposed Depth 8470'		21. Estimated duration 45 days
22. Approximate date work will start*		
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5333' NAT GL		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature <i>Mary A. Maestas</i>	Name (Printed/Typed) Mary A. Maestas	Date 05/18/2007
Title Regulatory Assistant		

Approved by (Signature) <i>Jerry Kencava</i>	Name (Printed/Typed) JERRY KENCAVA	Date 6-5-2008
Title Assistant Field Manager Lands & Mineral Resources		
Office VERNAL FIELD OFFICE		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

RECEIVED

JUN 12 2008

NOTICE OF APPROVAL

DIV. OF OIL, GAS & MINING

UDOGM

NOS 01/26/2007

07PP 1299A



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc.
Well No: East Chapita 61-35
API No: 43-047-39313

Location: SWNW, Sec. 35, T9S, R23E
Lease No: UTU-0344
Agreement: N/A

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:		(435) 781-4475	(435) 828-4029
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544
NRS/Enviro Scientist:		(435) 781-4476	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7482
NRS/Enviro Scientist:		(435) 781-3400	(435) 828-3544
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	(435) 828-4029
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.
- Bury pipeline at all low water crossings.
- Permission from an authorized BLM representative would be required if construction or other operations occur during wet conditions that would lead to excessive rutting.
- Permission to clear all wildlife stipulations would only be approved by the BLM wildlife biologist during the specific timing for the species potentially affected by this action.
- Culverts and gravel may be installed as needed.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- A formation integrity test shall be performed at the surface casing shoe.
- Commingling between the Wasatch and Measverde is approved with the condition that the approval can be rescinded at any time the Authorized Officer determines the commingling to be detrimental to the interest of the United States.

Variance Granted:

- 75 foot long blooie line approved.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location ($\frac{1}{4}$ Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: E CHAPITA 61-35

Api No: 43-047-39313 Lease Type: FEDERAL

Section 35 Township 09S Range 23E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # RATHOLE

SPUDDED:

Date 08/10/08

Time 2:00 PM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 08/11/08 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES
Address: 1060 East Highway 40
city VERNAL
state UT zip 84078

Operator Account Number: N 9550

Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39313	EAST CHAPITA 61-35		SWNW	35	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	17034	8/10/2008		8/25/08		
Comments: <u>WASATCH/MESAVERDE WELL</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

Mickenzie Thacker

Signature

Operations Clerk

8/18/2008

Title

Date

(5/2000)

RECEIVED

AUG 18 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0344

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
EAST CHAPITA 61-35

9. API Well No.
43-047-39313

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

3a. Address
1060 E. HWY 40
VERNAL, UT 84078
3b. Phone No. (include area code)
Ph: 435-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 35 T9S R23E SWNW 2148FNL 628FWL
39.99381 N Lat, 109.30135 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was spud on 8/10/2008.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #62408 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) KAYLENE R GARDNER

Title REGULATORY ADMINISTRATOR

Signature (Electronic Submission)

Date 08/19/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
AUG 25 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
1060 E. HWY 40 Vernal, UT 84078

3b. Phone No. (include area code)
435-789-0790

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Multiple (See Attached)
43 047 39313
ECW 61-35
9S 23E 35

5. Lease Serial No.

Multiple (See Attached)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Multiple (See Attached)

9. API Well No.

Multiple (See Attached)

10. Field and Pool, or Exploratory Area
Natural Buttes

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Air Drilling Variance
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Request
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests authorization for air drilling operations, see attached.

COPY SENT TO OPERATOR

Date: **10.14.2008**

Initials: **KS**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mickenzie Thacker

Title **Operations Clerk**

Signature

Mickenzie Thacker

Date

09/17/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

D. V. Hest

Title

Pet. Eng.

Date

10/7/08

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

DOG M

**Federal Approval Of This
Action Is Necessary**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on page 2)

SEP 22 2008

DIV. OF OIL, GAS & MINING

API #	Lease #	Well Name	Footages	$\frac{1}{4}$ - $\frac{1}{4}$ Legal Description
43-047-39432	UTU-67868	ECW 53-23	484' FSL 1999' FWL	SESW Sec. 23 T9S R23E
43-047-39313	UTU-0344	ECW 61-35	2148' FNL 628' FWL	SWNW Sec. 35 T9S R23E
43-047-39271	UTU-01304	ECW 69-04	613' FNL 2040' FWL	NENW Sec. 4 T9S R23E
43-047-39275	UTU-01304	ECW 70-04	501' FNL 1790' FEL	NWNE Sec. 4 T9S R23E
43-047-39438	UTU-67868	ECW 78-23	1970' FSL 2170' FWL	NESW Sec. 23 T9S R23E

Air Drilling Operations:

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 1

Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

1. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
2. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
3. EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
4. EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
5. EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
UTU0344

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
EAST CHAPITA 61-35

9. API Well No.
43-047-39313

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH ST. SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 35 T9S R23E SWNW 2148FNL 628FWL
39.99381 N Lat, 109.30135 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 10/25/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

RECEIVED

OCT 30 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #64222 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature

Mary A. Maestas

Date 10/28/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

WELL CHRONOLOGY REPORT

Report Generated On: 10-28-2008

Well Name	ECW 061-35	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-39313	Well Class	COMP
County, State	UINTAH, UT	Spud Date	09-02-2008	Class Date	
Tax Credit	N	TVD / MD	8,470/ 8,470	Property #	059621
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	5,343/ 5,330				
Location	Section 35, T9S, R23E, SWNW, 2148 FNL & 628 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	82.25

AFE No	304179	AFE Total	2,007,500	DHC / CWC	880,700/ 1,126,800
Rig Contr	ELENBURG	Rig Name	ELENBURG #29	Start Date	05-29-2007
05-29-2007	Reported By	SHARON CAUDILL			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTB : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION DATA
			2148' FNL & 628' FWL (SW/NW)
			SECTION 35, T9S, R23E
			UINTAH COUNTY, UTAH

LAT 39.993842, LONG 109.300675 (NAD 27)
LAT 39.993808, LONG 109.301353 (NAD 83)

ELENBURG #29
OBJECTIVE: 8470' TD, MESAVERDE
DW/GAS
EAST CHAPITA PROSPECT
DD&A: CHAPITA DEEP
NATURAL BUTTES FIELD

LEASE: U-0344
ELEVATION: 5333.2' NAT GL, 5330.3' PREP GL, (DUE TO ROUNDING THE PREP GL IS 5330'), 5343' KB (13')

EOG WI 100%, NRI 82.25%

07-28-2008	Reported By	TERRY CSERE
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DailyCosts: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START LOCATION TODAY 07/28/08.

07-29-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 5% COMPLETE

07-30-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 15% COMPLETE

07-31-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 20% COMPLETE

08-01-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 30% COMPLETE

08-04-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT. DRILLING ROCK

08-05-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING ROCK. SHOOTING TOMORROW.

08-06-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOTING TODAY

08-07-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

08-08-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

08-11-2008 Reported By JERRY BARNES

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: SPUD NOTIFICATION WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 08/10/08 @ 2:00 P.M. SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 08/10/08 @ 11:00 A.M.

08-25-2008 **Reported By** LES FARNSWORTH

DailyCosts: Drilling	\$253,361	Completion	\$0	Daily Total	\$253,361
Cum Costs: Drilling	\$291,361	Completion	\$0	Well Total	\$291,361
MD	2,275	TVD	2,275	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 8/18/2008. DRILLED 12-1/4" HOLE TO 2275' GL. ENCOUNTED WATER AT 1600'. RAN 55 JTS (2265.00') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED CASING @ 2278' KB. RDMO AIR RIG

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2000 PSIG. PUMPED 175 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 400 SX (84 BBLS) OF PREMIUM CEMENT W/2 % CACL2. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX.

DISPLACED CEMENT W/175 BBLS FRESH WATER. BUMPED PLUG W/650# @ 5:15 PM, 8/22/2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB # 1: MIXED & PUMPED 100 SX (20.4 BBLS) OF PREMIUM CEMENT W/2 % CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS 30 MINUTES.

TOP JOB # 2: MIXED & PUMPED 100 SX (20.4 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS 30 MINUTES.

TOP JOB # 3: MIXED & PUMPED 200 SX (41 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS 30 MINUTES.

TOP JOB # 4: MIXED & PUMPED 100 SX (20.4 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS.

TOP JOB # 5: MIXED & PUMPED 100 SX (20.4 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS 20 MINUTES.

TOP JOB # 6: MIXED & PUMPED 100 SX (20.4 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO HALLIBURTON CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG TOOK SURVEYS WHILE DRILLING @ 1716' - 2.0° & 2260' - 1.0°.

CONDUCTOR LEVEL REDORD: PS= 89.9 OPS= 90.0 VDS= 90.0 MS= 90.0.

9 5/8 CASING LEVEL RECORD: PS= 89.9 OPS= 89.9 VDS= 90.0 MS= 90.0.

LESTER FARNSWORTH NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 8/19/2008 @ 07:00 PM.

09-03-2008		Reported By		J.SCHLENKER/J.RICHEY							
DailyCosts: Drilling		\$94,151		Completion		\$0		Daily Total		\$94,151	
Cum Costs: Drilling		\$385,512		Completion		\$0		Well Total		\$385,512	
MD	3,053	TVD	3,053	Progress	778	Days	1	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING @ 3053'											
Start	End	Hrs	Activity Description								
06:00	10:30	4.5	MOVE RIG 1.3 MILES FROM CWU 1382-34 TO ECW 61-35, WEST ROC TRUCKING, RIG ON LOCATION AT 08:30, 9/2/08.								
10:30	14:30	4.0	NU BOP/DIVERTER. FILL MUD TANKS, BHA & DRILL PIPE ON RACKS. RIG ON DAY WORK 9/2/2008 @ 10:30.								
14:30	19:30	5.0	TEST BOPS/DIVERTER AS FOLLOWS; TEST ALL VALVES ON CHOKE MANIFOLD, CHOKE LINE AND KILL LINE TESTED RAMS AND HYDRIL AND CASING, ALL 5K EQUIPMENT TO 5,000 HIGH AND 250 LOW, HYDRIL 2,500 HIGH AND 250 LOW, CASING TO 1,500, ALL TESTED. TESTER:TOM McLEAN, B&C QUICK TEST.								
19:30	20:00	0.5	INSTALL WEAR BUSHING.								
20:00	21:30	1.5	PU BHA & TIH, TAG @ 2186', INSTALL ROTATING RUBBER, ADJUST BRAKES.								
21:30	23:00	1.5	DRILL CEMENT FROM 2186', DRILL SHOE @ 2275' + 10'.								
23:00	23:30	0.5	PERFORMED FIT WITH WATER @ 2285', 260 PSI - EMW 10.5, GOOD TEST.								
23:30	00:00	0.5	WL SURVEY @ 2237' - CONFIRMED 1 DEGREE.								
00:00	06:00	6.0	DRILL 2275' TO 3053' (778') ROP 129, WOB 19, RPM 55+69MM, TRQ 2000-2450, GPM 429, SPP 1300. ROT 80, P/U 90, S/O 70. MW 8.9 VIS 31 @ 05:00, NO GAINS OR LOSSES.								
NO ACCIDENTS OR INCIDENTS REPORTED.											
SAFETY MTG; CLEANING.											
FUNCION TEST CROWN-O-MATIC.											
FULL CREWS.											
FUEL ON HAND; 4884 GAL											
GAS BG 60 U, CONN 240 U.											
FORMATION; MAHOGANY OIL SHALE.											
UNMANNED LOGGER DAY 1; STARTED 9/3/2008.											
06:00	SPUD 7-7/8" HOLE @ 00:00 ON 9/2/2008.										

09-04-2008		Reported By		JIM SCHLENKER / JESSE RICHEY							
DailyCosts: Drilling		\$67,003		Completion		\$0		Daily Total		\$67,003	
Cum Costs: Drilling		\$452,516		Completion		\$0		Well Total		\$452,516	

MD 5,546 TVD 5,546 Progress 2,493 Days 2 MW 9.2 Visc 31.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 5546'

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILL 3053' TO 3226' (173') ROP 86.5, WOB 18-19, RPM 55/68MM, TRQ 2300-2400, MW 9.2, VIS 30.
08:00	08:30	0.5	WL SURVEY @ 3280' - 2.5 DEGREES.
08:30	14:00	5.5	DRILL 3226' TO 4096' (870') ROP 158, WOB 18, RPM 55+69 MM, TRQ 1850-1975, MW 9.5, VIS 32.
14:00	14:30	0.5	SERVICE RIG.
14:30	15:00	0.5	WL SURVEY @ 4018' AT 2 DEGREE.
15:00	06:00	15.0	DRILL 4096' TO 5546' (1450') ROP 96, WOB 19, RPM 55+69MM, TRQ 2000-2450, GPM 435. ROT 118, P/U 120, S/O 112. MW 9.8 VIS 32 @ 05:00, NO GAINS OR LOSSES.

NO ACCIDENTS OR INCIDENTS REPORTED.

NO RIG REPAIRS.

SAFETY MTG; #1 HOUSE KEEPING #2 DRIVING TO WORK AFTER DAYS OFF.

FUNCTION TEST CROWN-O-MATIC.

FULL CREWS.

BOP DRILL 1 MIN 35 SEC.

FUEL ON HAND; 10,508 GAL, FUEL RECEIVED 7,002 GALS.

FORMATION; WASATCH, CHAPITA WELLS & BUCK CANYON.

UNMANNED LOGGER DAY 2; STARTED 9/3/2008.

09-05-2008 Reported By JESSE RICHEY

DailyCosts: Drilling \$37,286 Completion \$0 Daily Total \$37,286

Cum Costs: Drilling \$489,802 Completion \$0 Well Total \$489,802

MD 7,060 TVD 7,060 Progress 1,514 Days 3 MW 9.8 Visc 32.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 7060'

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL 5546' TO 5863' (317') ROP 63.4, WOB 18-19, RPM 50/69MM, TRQ 1500-1800, MW 9.8, VIS 33.
11:00	11:30	0.5	SERVICE RIG.
11:30	06:00	18.5	DRILL 5863' TO 7060' (1197') ROP 64, WOB 19, RPM 55+69MM, TRQ 1650-1800, GPM 436, MW 9.8, VIS 33. ROT 145, P/U 148, S/O 139. MW 9.8 VIS 33 @ 05:00, NO GAINS OR LOSSES.

NO ACCIDENTS OR INCIDENTS REPORTED.

NO RIG REPAIRS.

SAFETY MTG; #1 MAKING CONNECTIONS #2 SCRUBBING.

FUNCTION TEST CROWN-O-MATIC & PIPE RAMS.

FULL CREWS.

BOP DRILL 45 SEC.

FUEL ON HAND; 9272 GAL, FUEL USED 1236 GALS.

FORMATION; NORTH HORN, PRICE RIVER.

MAX GAS 1400 U, CONN GAS 400 U.

UNMANNED LOGGER DAY 3; STARTED 9/3/2008.

09-06-2008	Reported By	JESSE RICHEY									
Daily Costs: Drilling	\$34,332	Completion	\$0	Daily Total	\$34,332						
Cum Costs: Drilling	\$524,135	Completion	\$0	Well Total	\$524,135						
MD	8,240	TVD	8,240	Progress	1,180	Days	4	MW	9.9	Visc	35.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 8240'

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILL 7060' TO 7495' (435') ROP 66, WOB 18-19, RPM 50/69MM, TRQ 1800 - 2450, MW 9.8, VIS 33.
12:30	13:00	0.5	SERVICE RIG
13:00	06:00	17.0	DRILL 7495' TO 8240' (745') ROP 43, WOB 19, RPM 45+68MM, TRQ 1650-1800, GPM 426, MW 10.2, VIS 37, NO GAINS OR LOSSES.
NO ACCIDENTS OR INCIDENTS REPORTED.			
NO RIG REPAIRS.			
SAFETY MTG; #1 ON GAS BUSTER #2 ON UNDERBALANCED DRILLING.			
FUNCTION TEST CROWN-O-MATIC.			
FULL CREWS.			
BOP DRILL 55 SEC.			
FUEL ON HAND; 8390 GAL, FUEL USED 882 GALS.			
FORMATION; MIDDLE & LOWER PRICE RIVER.			
MAX GAS 4000 U WITH 15' FLARE.			
UNMANNED LOGGER DAY 4; STARTED 9/3/2008.			

09-07-2008	Reported By	JESSE RICHEY									
Daily Costs: Drilling	\$33,024	Completion	\$0	Daily Total	\$33,024						
Cum Costs: Drilling	\$557,159	Completion	\$0	Well Total	\$557,159						
MD	8,470	TVD	8,470	Progress	230	Days	5	MW	10.3	Visc	36.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: CIRC & COND MUD

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL 8240' TO 8470' TD (230') ROP 46, WOB 18-20, RPM 50/69MM, TRQ 1800 - 2450, MW 10.5, VIS 38 NO GAINS OR LOSSES. REACHED TD AT 11:00 HRS, 9/6/08.
11:00	11:30	0.5	CIRCULATE FOR SHORT TRIP
11:30	17:00	5.5	SHORT TRIP FROM 8470' TO 968' TIGHT SPOT AT 8311' TO 8175' AND 4187' TO 4096' WORK THROUGH SAME.
17:00	18:00	1.0	SLIP & CUT DRILL LINE, INSPECT BRAKE'S.
18:00	22:00	4.0	TRIP IN THE HOLE TO 8001'
22:00	23:00	1.0	BREAK CIRC, MAX GAS 10000 PLUS UNITS, ATTEMPTED TO CIRC OUT, PARTED FLOW LINE, TOOK A 45 BBL GAIN.
23:00	00:00	1.0	SHUT IN WELL SICP 400 PSI CIRC 11.4 PPG MUD THROUGH CHOKE, WHILE REPAIRING FLOW LINE, MAX GAS 8750 UNITS, NOTIFIED VERNAL BLM OFFICE, JAMIE SPARGER, BY E-MAIL, TO START RUN CASING 9/8/2008 @ 09:00 HRS.
00:00	02:30	2.5	OPEN WELL, FLOWING, CONTI CIRC WELL THROUGH CHOKE TO GAS BUSTER TO MUD PITS, MUD WT IN 11.1 PPG, 10.5 PPG OUT

02:30 05:30 3.0 OPEN WELL FLOW LINE LEAKED LINED BACK UP ON CHOKE CIRC WHILE REPAIR LEAK ON FLOW LINE.
 05:30 06:00 0.5 CIRC AND COND GAS CUT MUD. 11.1 IN / 10.5 OUT
 NO ACCIDENTS / ONE INCIDENT
 RIG REPAIR – FLOWLINE & PIPE BOOM.
 UNMANNED MUDLOGGER ON LOC 5 DAYS

09-08-2008 Reported By JESSE RICHEY

Daily Costs: Drilling \$72,102 Completion \$153,363 Daily Total \$225,465

Cum Costs: Drilling \$629,262 Completion \$153,363 Well Total \$782,625

MD 8,470 TVD 8,470 Progress 0 Days 6 MW 11.2 Visc 42.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: CEMENTING PRODUCTION CASING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	CIRCULATE AND CONDITION MUD RAISE MUD WT TO 11.2 PPG.
06:30	08:00	1.5	WASH/REAM FROM 8001' TO 8470'.
08:00	11:30	3.5	CIRCULATE, DROP SURVEY & PUMP 350 BBL OF 12.9 PPG PILL.
11:30	18:00	6.5	TRIPPING OUT OF HOLE WITH BIT # 1, L/D DRILL PIPE & BHA CASING POINT 9/7/2008 @ 1130 HRS, NOTIFIED VERNAL BLM OFFICE, JAMIE SPARGER, BY E-MAIL, START RUN CASING 9/6/2008 @ 0900 HRS.
18:00	18:30	0.5	PULL WEAR BUSHING
18:30	19:30	1.0	RIG UP CASING EQUIPMENT, SAFETY MEETING WITH THIRD PARTY AND RIG CREW.
19:30	04:30	9.0	MAKE UP SHOE TRACK, CHECK FLOAT EQUIP. RUN A TOTAL OF 197 JT'S (194 FULL JT'S + 2 MARKER JT'S + 1 SHORT JT.) OF 4 1/2" 11.6 PPF P-110 LTC CASING AS FOLLOWS: FLOAT SHOE LANDED @ 8456', #1 JT CASING FLOOR COLLAR @ 8409' #61 JT'S CASING, MARKER JT 5733' - 5754', #44 JT'S CASING, MARKER JT 3814' - 3835', #88 JTS CSG. #1 SHORT JT. CSG. INSTALL CENTRALIZER ON MIDDLE OF SHOE JT. TOP OF 2nd JT. THEN EVERY 3RD. JT. TO 5542' FOR A TOTAL OF #25 CENTRALIZERS. THREAD LOCK SHOE, 1ST JT, FLOAT COLLAR & 2ND JT. STRING WT. 96K. TAG BOTTOM @ 8470' MAKE UP FLUTED MANDRAL HANGER & LANDING JT. LAND SAME WITH 84K. FMC ON SITE TO SUPERVISE. R/D CASING EQUIPMENT.
04:30	06:00	1.5	RU SCHLUMBERGER, SAFETY MEETING WITH ALL PERSONNEL, TEST LINES TO 5,000PSI DROP BTM PLUG PUMP 20 BBLs CHEM WASH AND 20 BBLs WATER START MIX AND PUMPING CEMENT. NOTIFIED BLM JAMIE SPARGER BY E-MAIL ON 9/7/08 OF THE PENDING BOP TEST SCHEDULED ON 9/8/69 @ 1700 HRS. NO ACCIDENTS OR INCIDENTS REPORTED. SAFETY MTG; #1 RUNNING CASING #2 ON CEMENTING. FUNCTION TEST CROWN-O-MATIC & INSPECT BRAKE'S. FULL CREWS. FUEL ON HAND; 7544 GAL, FUEL USED 846 GALS. UNMANNED LOGGER DAY 5; STARTED 9/3/2008 RELEASED 9/7/08. WEST ROC RIG MOVERS SCHEDULED TO ARRIVE @ 1000 HRS. MOUNTAIN WEST SCHEDULED TO ARRIVE @ 0900 HRS FOR CAMP MOVE.

09-09-2008 Reported By JESSE RICHEY

DailyCosts: Drilling	\$33,096	Completion	\$63,969	Daily Total	\$97,065
Cum Costs: Drilling	\$662,358	Completion	\$217,332	Well Total	\$879,690
MD	8,470	TVD	8,470	Progress	0
		Days	7	MW	0.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	07:00	1.0	MIXED AND PUMPED 600 SKS 35:65 POZ G, (252.45 BBLS) + ADDITIVES (YIELD 2.26) AT 12.0 PPG WITH 12.9 GPSK H2O. MIXED AND PUMPED TAIL 1395 SKS 50:50 POZ G + ADDITIVES (YIELD 1.29) AT 14.1 PPG WITH 5.96 GPSK H2O (335 BBLS CMT), DROPPED TOP BLUG, DISPLACED TO FLOAT COLLAR WITH 130 BBL OF FRESH WATER, AVG MIX AND DISPLACEMENT RATE 8 BPM. FINAL PUMP PRESSURE 2300 PSI, BUMPED PLUG @ 07:24 TO 3290 PSI BLED OFF PRESSURE, 1 BBL FLOW BACK, FLOATS HELD. (TOTAL SLURRY 560 BBL + 40 WASH & SPACER, EST. 161 BBLS OF CEMENT BACK TO SURFACE. GOOD RETURNS. LEAD ADDITIVES; D020 6.000 %BWOB extender D174 2.000 %BWOB expanding ce D112 0.750 %BWOB fluid loss D046 0.200 %BWOB antifoam D013 0.300 %BWOB retarder D065 0.200 %BWOB dispersant D130 0.125 lb/sk blend lost circ TAIL ADDITIVES; D020 2.000 %BWOB extender D046 0.100 %BWOB antifoam D167 0.200 %BWOB fluid loss D065 0.200 %BWOB dispersant
07:00	07:30	0.5	WO CEMENT, RD SCHLUMBERGER.
07:30	08:00	0.5	RUN PACK OFF ON WELLHEAD TESTED SAME TO 5000 PSI.
08:00	12:00	4.0	NIPPLE DOWN BOP, CLEAN TANKS.
			NO ACCIDENTS / INCIDENTS, NO RIG REPAIRS, FULL CREWS, SAFETY MEETING WITH THIRD PARTY CONTRACTORS, TRANSFER FROM ECW 61-35 TO CWU 1110-34, 1 JNT 4.5 X 11.6# N80, LTC CASING (416.15'), AND 7060 GLS OF DIESEL, RIG MOVE IS APPROXIMATELY .3 MILE,
12:00			RELEASED RIG @ 12:00 HRS, 9/8/08. CASING POINT COST \$589,834

09-17-2008	Reported By	SEARLE
DailyCosts: Drilling	\$0	Completion
Cum Costs: Drilling	\$662,358	Completion
MD	8,470	TVD
		Progress
Formation :		PBTD : 8410.0
		Perf :
Activity at Report Time:	PREP FOR FRACS	
Start	End	Hrs
		Activity Description

06:00 06:00 24.0 MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 50'. EST CEMENT TOP @ 190'. RD SCHLUMBERGER.

10-19-2008 Reported By MCCURDY

Daily Costs: Drilling \$0 **Completion** \$1,723 **Daily Total** \$1,723

Cum Costs: Drilling \$662,358 **Completion** \$261,611 **Well Total** \$923,969

MD 8,470 **TVD** 8,470 **Progress** 0 **Days** 9 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 8410.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: WO COMPLETION

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. WO COMPLETION.

10-21-2008 Reported By MCCURDY

Daily Costs: Drilling \$0 **Completion** \$1,093 **Daily Total** \$1,093

Cum Costs: Drilling \$662,358 **Completion** \$262,704 **Well Total** \$925,062

MD 8,470 **TVD** 8,470 **Progress** 0 **Days** 10 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 8410.0 **Perf :** 7497'-8215' **PKR Depth :** 0.0

Activity at Report Time: REFRAC STAGE3 AND CONTINUE THROUGH STAGE 12

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 MIRU CUTTERS WIRELINE & PERFORATE LPR FROM 7924'-25', 7931'-32', 7958'-59', 7971'-72', 7979'-80', 8017'-18', 8025'-26', 8035'-36', 8048'-49', 8070'-71', 8075'-76', 8095'-96', 8137'-38', 8180'-81', 8214'-15' @ 3 SPF @ 120° PHASING. RDWL. MIRU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4165 GAL WF116 PAD, 2100 GAL YF116ST+ PAD, 31669 GAL YF116ST+ WITH 97500 # 20/40 SAND @ 1-4 PPG. MTP 7909 PSIG. MTR 52.1 BPM. ATP 4583 PSIG. ATR 46.1 BPM. ISIP 2480 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 7870'. PERFORATE LPR/MPR FROM 7669'-70', 7678'-79', 7686'-87', 7695'-96', 7718'-19', 7737'-38', 7755'-56', 7769'-70', 7786'-87', 7795'-96', 7808'-09', 7845'-46' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2068 GAL YF116ST+ PAD, 26790 GAL YF116ST+ WITH 85500 # 20/40 SAND @ 1-4 PPG. MTP 9260 PSIG. MTR 50.5 BPM. ATP 5189 PSIG. ATR 45.8 BPM. ISIP SCREENED OUT WITH 51 BBLS LEFT IN FLUSH. RD SCHLUMBERGER. FLOWED WELL FOR 2 HRS ON 18/64 CHOKE RECOVERED 160 BBLS.

RUWL SET 10K CFP AT 7634'. PERFORATE MPR FROM 7497'-98', 7528'-29', 7531'-32', 7545'-46', 7551'-52', 7556'-57', 7573'-74', 7576'-77', 7589'-90', 7598'-99', 7610'-11', 7615'-16' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2065 GAL YF116ST+ PAD, 18381 GAL YF116ST+ WITH 55 359 # 20/40 SAND @ 1-4 PPG. MTP 9204 PSIG. MTR 51.5 BPM. ATP 5908 PSIG. ATR 44.5 BPM. ISIP N/A SCREENED OUT PSIG. RD SCHLUMBERGER. FLOWED WELL FOR 4 HRS ON 18/64 CHOKE RECOVERED 320 BBLS.

10-22-2008 Reported By MCCURDY

Daily Costs: Drilling \$0 **Completion** \$7,619 **Daily Total** \$7,619

Cum Costs: Drilling \$662,358 **Completion** \$270,323 **Well Total** \$932,681

MD 8,470 **TVD** 8,470 **Progress** 0 **Days** 11 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 8410.0 **Perf :** 5983'-8215' **PKR Depth :** 0.0

Activity at Report Time: FRAC STAGE 9 THROUGH 12

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 REFRAC MPR.

INTIAL 1780 PSIG. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2064 GAL YF116ST+ PAD, 21700 GAL YF116ST+ WITH 39200 # 20/40 SAND @ 1-3 PPG. MTP 7559 PSIG. MTR 50.2 BPM. ATP 5481 PSIG. ATR 43.9 BPM. ISIP 3380 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 7470'. PERFORATE MPR FROM 7215'-16', 7225'-26', 7241'-42', 7257'-58', 7278'-79', 7293'-94', 7320'-21', 7339'-40', 7353'-54', 7377'-78', 7427'-28', 7453'-54' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2066 GAL YF116ST+ PAD, 51618 GAL YF116ST+ WITH 180700 # 20/40 SAND @ 1-5 PPG. MTP 6168 PSIG. MTR 51.6 BPM. ATP 3927 PSIG. ATR 46.3 BPM. ISIP 1520 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 7188'. PERFORATE MPR FROM 6975'-76', 6993'-94', 7007'-08', 7031'-32', 7049'-50', 7064'-65', 7090'-91', 7102'-03', 7122'-23', 7134'-35', 7151'-52', 7166'-67' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2064 GAL YF116ST+ PAD, 58034 GAL YF116ST+ WITH 204800 # 20/40 SAND @ 1-5 PPG. MTP 51.5 PSIG. MTR 51.5 BPM. ATP 3956 PSIG. ATR 48.2 BPM. ISIP 2020 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 6900'. PERFORATE UPR FROM 6670'-71', 6677'-78', 6694'-95', 6710'-11', 6771'-72', 6783'-84', 6823'-24', 6837'-38', 6843'-44', 6852'-53', 6879'-80', 6884'-85' @ 2 SPF @ 180° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4865 GAL YF116ST+ PAD, 31154 GAL YF116ST+ WITH 94100 # 20/40 SAND @ 1-4 PPG. MTP 6653 PSIG. MTR 51.1 BPM. ATP 4316 PSIG. ATR 45.7 BPM. ISIP 1910 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 6640'. PERFORATE UPR FROM 6358'-59', 6380'-81', 6411'-12', 6438'-39', 6453'-54', 6461'-62', 6498'-99', 6514'-15', 6538'-39', 6569'-70', 6576'-77', 6624'-25' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2074 GAL YF116ST+ PAD, 34861 GAL YF116ST+ WITH 110300 # 20/40 SAND @ 1-4 PPG. MTP 6864 PSIG. MTR 52.9 BPM. ATP 3403 PSIG. ATR 34.4 BPM. ISIP 1850 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 6250'. PERFORATE NORTH HORN/UPR FROM 5983'-84', 5992'-93', 6018'-19', 6038'-39', 6052'-53', 6060'-61', 6132'-33', 6152'-53', 6190'-91', 6201'-02', 6213'-14', 6232'-33' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2065 GAL YF116ST+ PAD, 32640 GAL YF116ST+ WITH 101900 # 20/40 SAND @ 1-4 PPG. MTP 7223 PSIG. MTR 52.3 BPM. ATP 4837 PSIG. ATR 45.9 BPM. ISIP 2560 PSIG. RD SCHLUMBERGER. SWIFN.

10-23-2008		Reported By		MCCURDY							
DailyCosts: Drilling		\$0		Completion		\$444,878		Daily Total		\$444,878	
Cum Costs: Drilling		\$662,358		Completion		\$715,201		Well Total		\$1,377,559	
MD	8,470	TVD	8,470	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8410.0		Perf : 4906'-8215'		PKR Depth : 0.0					
Activity at Report Time: PREP TO MIRUSU											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	INTIAL 1340 PSIG. RUWL SET 10K CFP AT 5940'. PERFORATE Ba FROM 5719'-20', 5734'-35', 5751'-52', 5789'-90', 5824'-25', 5842'-43', 5853'-54', 5868'-69', 5873'-74', 5883'-84', 5896'-97', 5917'-18' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 2064 GAL YF116ST+ PAD, 30251 GAL YF116ST+ WITH 93900 # 20/40 SAND @ 1-4 PPG. MTP 6445 PSIG. MTR 51.8 BPM. ATP 3972 PSIG. ATR 46.1 BPM. ISIP 1860 PSIG. RD SCHLUMBERGER.								
RUWL SET 6K CFP AT 5686'. PERFORATE Ba FROM 5486'-87', 5524'-25', 5548'-49', 5559'-60', 5570'-71', 5576'-77', 5604'-05', 5617'-18', 5642'-43', 5652'-53', 5659'-60', 5669'-70' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 2065 GAL YF116ST+ PAD, 34307 GAL YF116ST+ WITH 107400 # 20/40 SAND @ 1-4 PPG. MTP 6177 PSIG. MTR 51.8 BPM. ATP 3419 PSIG. ATR 47 BPM. ISIP 1600 PSIG. RD SCHLUMBERGER.											
RUWL SET 6K CFP AT 5450'. PERFORATE Ca FROM 5152'-53', 5183'-84', 5193'-94', 5217'-18', 5232'-33', 5253'-54', 5310'-11', 5331'-32', 5365'-66', 5391'-92', 5415'-16', 5431'-32' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 2064 GAL YF116ST+ PAD, 32086 GAL YF116ST+ WITH 99300 # 20/40 SAND @ 1-4 PPG. MTP 5846 PSIG. MTR 52 BPM. ATP 3045 PSIG. ATR 45.1 BPM. ISIP 1295 PSIG. RD SCHLUMBERGER..											

RUWL SET 6K CFP AT 5095'. PERFORATE Ca FROM 4906'-07', 4927'-29', 4935'-37', 4960'-61', 4992'-94', 5003'-05', 5023'-24', 5063'-64' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 2064 GAL YF116ST+ PAD, 36450 GAL YF116ST+ WITH 117500 # 20/40 SAND @ 1-4 PPG. MTP 5152 PSIG. MTR 52 BPM. ATP 3088 PSIG. ATR 48.8 BPM. ISIP 1740 PSIG. RD SCHLUMBERGER.

RUWL SET 6K CBP AT 4801'. BLEED WELL TO 0 PSIG. RDMO CUTTERS WIRELINE. SWIFN.

10-24-2008		Reported By		BAUSCH							
Daily Costs: Drilling		\$0		Completion		\$36,001		Daily Total		\$36,001	
Cum Costs: Drilling		\$662,358		Completion		\$751,202		Well Total		\$1,413,560	
MD	8,470	TVD	8,470	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 8410.0			Perf : 4906'-8215'			PKR Depth : 0.0		
Activity at Report Time: CLEAN OUT AFTER FRAC											
Start	End	Hrs	Activity Description								
07:00	16:00	9.0	MIRUSU. ND FRAC TREE. NU BOP. RIH W/3-7/8" HURRICANE MILL & PUMP OFF SUB TO 4801'. RU TO DRILL OUT PLUGS. SDFN.								

10-25-2008		Reported By		BAUSCH							
DailyCosts: Drilling		\$0		Completion		\$10,695		Daily Total		\$10,695	
Cum Costs: Drilling		\$662,358		Completion		\$761,897		Well Total		\$1,424,255	
MD	8,470	TVD	8,470	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 8267.0			Perf : 4906'-8215'			PKR Depth : 0.0		
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
07:00	06:00	23.0	SICP 0 PSIG. SISCP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 4801', 5095', 5450', 5686', 5940', 6250', 6640', 6900', 7188', 7470', 7634' & 7870'. RIH. CLEANED OUT TO 8267'. LANDED TBG AT 6659' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.								

FLOWED 12 HRS. 24/64" CHOKE. FTP 1500 PSIG. CP 1950 PSIG. 69 BFPH. RECOVERED 832 BLW. 1265 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
 1 JT 2-3/8 4.7# N-80 TBG 31.93'
 XN NIPPLE 1.30'
 209 JTS 2-3/8 4.7# N-80 TBG 6611.27'
 2-3/8 N-80 NIPPLE & COUPLING .60'
 BELOW KB 13.00'
 LANDED @ 6659.10' KB

10-26-2008		Reported By		BAUSCH							
DailyCosts: Drilling		\$0		Completion		\$2,980		Daily Total		\$2,980	
Cum Costs: Drilling		\$662,358		Completion		\$764,877		Well Total		\$1,427,235	
MD	8,470	TVD	8,470	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 8267.0			Perf : 4906'-8215'			PKR Depth : 0.0		
Activity at Report Time: FLOW TEST											

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP- 675 PSIG, CP- 2100 PSIG. 84 BFPH. RECOVERED 2017 BBLS, 10348 BLWTR. 1.8 MCF.

10-27-2008 **Reported By** BAUSCH/DUANE COOK

Daily Costs: Drilling	\$0	Completion	\$2,980	Daily Total	\$2,980
Cum Costs: Drilling	\$662,358	Completion	\$767,857	Well Total	\$1,430,215
MD	8,470	TVD	8,470	Progress	0
		Days	16	MW	0.0
Formation : MESAVERDE	PBTD : 8267.0	Perf : 4906'-8215'		PKR Depth : 0.0	

Activity at Report Time: INITIAL PRODUCTION/FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION - OPENING PRESSURE: TP 1250 PSIG & CP 2200 PSIG. TURNED WELL OVER TO QUEST STAR SALES AT 13:00 HRS, 10/25/08. FLOWED 550 MCFD RATE ON 24/64" CHOKE. 345 STATIC . QUEST STAR METER #7910. FLOW TEST.

FLOWED 24 HRS. 24/64" CHOKE. FTP 700 PSIG. CP 1875 PSIG. 71 BFPH. RECOVERED 1716 BLW. 8632 BLWTR. 1200 MCFD RATE.

10-28-2008 **Reported By** BAUSCH

Daily Costs: Drilling	\$0	Completion	\$2,980	Daily Total	\$2,980
Cum Costs: Drilling	\$662,358	Completion	\$770,837	Well Total	\$1,433,195
MD	8,470	TVD	8,470	Progress	0
		Days	17	MW	0.0
Formation : MESAVERDE	PBTD : 8267.0	Perf : 4906'-8215'		PKR Depth : 0.0	

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP 1350 PSIG. CP 1950 PSIG. 60 BFPH. RECOVERED 1452 BLW. 7180 BLWTR. 1800 MCFD RATE.

FLOWED 1033 MCF, 5 BC & 1716 BW IN 24 HRS ON 24/64" CHOKE, TP 725 PSIG, CP 1875 PSIG.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU0344

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator EOG RESOURCES, INC. Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com			8. Lease Name and Well No. EAST CHAPITA 61-35		
3. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202			9. API Well No. 43-047-39313		
3a. Phone No. (include area code) Ph: 303-824-5526			10. Field and Pool, or Exploratory NATURAL BUTTES/WASATCH/MV		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWNW 2148FNL 628FWL 39.99381 N Lat, 109.30135 W Lon At top prod interval reported below SWNW 2148FNL 628FWL 39.99381 N Lat, 109.30135 W Lon At total depth SWNW 2148FNL 628FWL 39.99381 N Lat, 109.30135 W Lon			11. Sec., T., R., M., or Block and Survey or Area Sec 35 T9S R23E Mer SLB		
14. Date Spudded 08/10/2008			15. Date T.D. Reached 09/06/2008		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 10/25/2008			17. Elevations (DF, KB, RT, GL)* 5333 GL		
18. Total Depth: MD TVD 8470		19. Plug Back T.D.: MD TVD 8267		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/VDL/GR Temp			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2278		1100		0	
7.875	4.500 P-110	11.6	0	8456		1995		190	

24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2.375	6659								

25. Producing Intervals				26. Perforation Record 4906			
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status	
AWASATCH/MESAVERDE	4906	8215	7924 TO 8215		3		
B)			7669 TO 7846		3		
C)			7497 TO 7616		3		
D)			7215 TO 7454		3		

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and Type of Material								
7924 TO 8215	38,099 GALS GELLED WATER & 97,500# 20/40 SAND								
7669 TO 7846	29,023 GALS GELLED WATER & 85,500# 20/40 SAND								
7497 TO 7616	44,540 GALS GELLED WATER & 94,559# 20/40 SAND								
7215 TO 7454	53,849 GALS GELLED WATER & 180,700# 20/40 SAND								

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/25/2008	11/03/2008	24	→	30.0	525.0	35.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
14/64"	1800	2060.0	→	30	525	35		PGW	

28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #64671 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

RECEIVED
NOV 17 2008
DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
WASATCH/MESAVERDE	4906	8215		GREEN RIVER MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER MIDDLE PRICE RIVER	1430 2052 4126 4229 4799 5450 6142 6970

32. Additional remarks (include plugging procedure):

Please see the attached sheet for detailed perforation and additional formation marker information.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

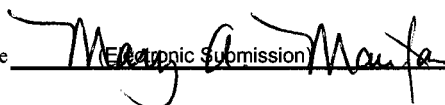
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #64671 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal

Name (please print) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature



Date 11/11/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **

East Chapita 61-35 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

6975-7167	3/spf
6670-6885	2/spf
6358-6625	3/spf
5983-6233	3/spf
5719-5918	3/spf
5486-5670	3/spf
5152-5432	3/spf
4906-5064	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

6975-7167	60,263 GALS GELLED WATER & 204,800# 20/40 SAND
6670-6885	36,184 GALS GELLED WATER & 94,100# 20/40 SAND
6358-6625	37,100 GALS GELLED WATER & 110,300# 20/40 SAND
5983-6233	34,870 GALS GELLED WATER & 101,900# 20/40 SAND
5719-5918	32,315 GALS GELLED WATER & 93,900# 20/40 SAND
5486-5670	36,372 GALS GELLED WATER & 107,400# 20/40 SAND
5152-5432	34,150 GALS GELLED WATER & 99,300# 20/40 SAND
4906-5064	38,514 GALS GELLED WATER & 117,500# 20/40 SAND

Perforated the Lower Price River from 7924-25', 7931-32', 7958-59', 7971-72', 7979-80', 8017-18', 8025-26', 8035-36', 8048-49', 8070-71', 8075-76', 8095-96', 8137-38', 8180-81', 8214-15' w/ 3 spf.

Perforated the Lower/Middle Price River from 7669-70', 7678-79', 7686-87', 7695-96', 7718-19', 7737-38', 7755-56', 7769-70', 7786-87', 7795-96', 7808-09', 7845-46' w/ 3 spf.

Perforated the Middle Price River from 7497-98', 7528-29', 7531-32', 7545-46', 7551-52', 7556-57', 7573-74', 7576-77', 7589-90', 7598-99', 7610-11', 7615-16' w/ 3 spf.

Perforated the Middle Price River from 7215-16', 7225-26', 7241-42', 7257-58', 7278-79', 7293-94', 7320-21', 7339-40', 7353-54', 7377-78', 7427-28', 7453-54' w/ 3 spf.

Perforated the Middle Price River from 6975-76', 6993-94', 7007-08', 7031-32', 7049-50', 7064-65', 7090-91', 7102-03', 7122-23', 7134-35', 7151-52', 7166-67' w/ 3 spf.

Perforated the Upper Price River from 6670-71', 6677-78', 6694-95', 6710-11', 6771-72', 6783-84', 6823-24', 6837-38', 6843-44', 6852-53', 6879-80', 6884-85' w/ 2 spf.

Perforated the Upper Price River from 6358-59', 6380-81', 6411-12', 6438-39', 6453-54', 6461-62', 6498-99', 6514-15', 6538-39', 6569-70', 6576-77', 6624-25' w/ 3 spf.

Perforated the North Horn/Upper Price River from 5983-84', 5992-93', 6018-19', 6038-39', 6052-53', 6060-61', 6132-33', 6152-53', 6190-91', 6201-02', 6213-14', 6232-33' w/ 3 spf.

Perforated the Ba from 5719-20', 5734-35', 5751-52', 5789-90', 5824-25', 5842-43', 5853-54', 5868-69', 5873-74', 5883-84', 5896-97', 5917-18' w/ 3 spf.

Perforated the Ba from 5486-87', 5524-25', 5548-49', 5559-60', 5570-71', 5576-77', 5604-05', 5617-18', 5642-43', 5652-53', 5659-60', 5669-70' w/ 3 spf.

Perforated the Ca from 5152-53', 5183-84', 5193-94', 5217-18', 5232-33', 5253-54', 5310-11', 5331-32', 5365-66', 5391-92', 5415-16', 5431-32' w/ 3 spf.

Perforated the Ca from 4906-07', 4927-29', 4935-37', 4960-61', 4992-94', 5003-05', 5023-24', 5063-64' w/ 3 spf.

32. FORMATION (LOG) MARKERS

Lower Price River	7749
Sego	8267

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: East Chapita 61-35

API number: 4304739313

Well Location: QQ SWNW Section 35 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1,600	1,620	NO FLOW	NOT KNOWN

Formation tops: 1 _____ 2 _____ 3 _____
(Top to Bottom) 4 _____ 5 _____ 6 _____
7 _____ 8 _____ 9 _____
10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 11/11/2008

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0344
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202		8. WELL NAME and NUMBER: E CHAPITA 61-35
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2148 FNL 0628 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 35 Township: 09.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047393130000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/18/2009	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR	
	<input type="checkbox"/> CHANGE WELL NAME	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> APD EXTENSION	
	OTHER: Pit closure	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The reserve pit on the referenced location was closed on 8/18/2009 as per the APD procedure.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 25, 2009		
NAME (PLEASE PRINT) Mary Maestas	PHONE NUMBER 303 824-5526	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 8/25/2009	